

UNITED STATES **OCD Artesia**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **TANDEM ENERGY CORP**

3a. Address
2700 POST OAK BLVD SUITE 1000 HOUSTON TX 7705

3b. Phone No. (include area code)
575-703-8283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 3 T17S R30E 1874 FNL 1874 FEL

5. Lease Serial No.

LC 029029J

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PARKE #5

9. API Well No.

30-015-10903

10. Field and Pool, or Exploratory Area

SQUARE LAKE GSA

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

P & A 11-20-2014

3749 GL

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 22 2017

BC 11-27-17
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TONY TUCKER

Title **DISTRICT SUPERINTENDENT**

Signature

Date

11/02/2017

Accepted for Record **THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title *Supv. PET*

Date *11-7-17*

Office *CHO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Recl. Complete.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

TANDEM ENERGY CORP
P&A SUBSEQUENT REPORT
PARKE FEDERAL #5

DAY 1: MIRU WOR, NDWH RIH W/6 DCs & 18 JTS 2-3/8 TBG. POOH STANDING BACK, SISDFN.

DAY 2: PU CONCAVE MILL RIH W/DCs & WS TTOF @ 501' BREAK CIRC MILL TO 747' CIRC HOLE CLEAN POOH SISDFN.

DAY 3: PU 2-1/8 GRAPPLE BS @ JARS, RIH TTOF @ 747'. UNABLE TO CATCH FISH, POOH PU MILL RIH TTOF @ 747' BREAK CIRC MILL DOWN TO 840' FELL THROUGH. RIH TTOF @ 1062', TBG STUCK ABLE TO ROTATE FREE CIRC HOLE CLEAN POOH SISDFN.

DAY 4: PU TAPPERED MILL RIH TTOF @ 1062, DRESS CSG WORKING MILL THROUGH TIGHT SPOTS @ 1250' 1281' 1325' DRESSED CSG TO 1337'. POOH SISDFN.

DAY 5: PU TAPPERED MILL RIH TTOF @ 1360' DRESSED CSG TO 1390' UNABLE TO MAKE HOLE PAST 1390'. POOH SENT MILL IN FOR REDRESS, SISDFN.

DAY 6: PU TAPPERED MILL TTOF @ 1390' DRESSED CSG TO 1593' MILLED OUTSIDE OF CSG, TBG STUCK JARED ON TBG PULLING 40PTS OVER TBG FREE. CIRC HOLE CLEAN SET UP MEETING WITH BLM.

DAY 7: AT BLM REQUEST RIH W/OPEN ENDED TBG TTOF @ 1297' POOH PU MULE SHOE RIH TTOF @ 1656' POOH SDSIFN.

DAY 8: RUWLU RIH W/PG THROUGH TBG PERF @ 1592' 1540' 1490' 1440' 1390' 1323'. RIH W/WS TO 1593' RU CMT TRKS PUMP 75SKS CLASS C CMT POOH SISDFN.

DAY 9: RUWLU PERF @ 1290' & 1240' RDMO MLU. RIH W/WS TTOC @ 1236' RU CMT TRK PMP 50SKS CLASS C CMT POOH WOC 4HRS RIH TTOC @ 1236' RU CMT TRK PMP 50SKS CLASS C CMT W/2% CaCl POOH SISDFN.

DAY 10: RIH TTOC 1236' SISDFN DUE TO HEAVY RAIN.

DAY 11: RU CMT TRK RIH TTOC 1236' PMP 50SKS CLASS C CMT W/3% CaCl POOH WOC 4 HRS RIH TTOC 1223' PMP 50SKS CLASS C CMT W/3% CaCl POOH WOC 4HRS RIH TTOC 1220' POOH SISDFN.

DAY 12: RIH TTOC 1173' RU CMT TRK SISDFN DUE TO HEAVY RAIN

DAY 13: RIH TTOC 1173' PU TO 1170' RU CMT TRK PMP 50SKS W/3% CaCl POOH WOC 4 RIH TTOC 1173' PU TO 1170' PMP 50SKS CLASS C CMT 3% CaCl POOH SISDFN.

DAY14: RU WLU RIH W/PG THROUGH TBG PERF 4 SHOTS @ 580' RDMO WLU RIH TTOC @ 1141'. RU CMT TRK PMP 100 SKS CLASS C CMT W/3% CaCl POOH WOC 4HRS RIH TTOC 1108' SISDFN.

DAY 15: RIH TO 1095' RU CMT TRK PMP 150 SKS CLASS C CMT W/3% CaCl POOH WOC 4 HRS RIH TTOC @ 743' LD 10JTS RU CMT TRK PMP 50SKS CaCl @ 734' POOH W/TBG SISDFN.

DAY 16: RIH TTOC @ 711 RU CMT TRK PMP 75SKS W/3% CaCl @ 686' POOH WOC 4HRS RIH TTOC @ 657' SISDFN.

DAY 17: RU CMT TRK PMP 100SKS 3% CaCl @ 655' POOH W/TBG WOC
4 HRS RIH TTOC 611' LD 2JTS PMP 200SKS W/3% CaCl POOH SISDFN.

DAY 18: RIH TTOC @ 282' POOH. SISDFN

DAY 19: RU WLU RIH W/PG SHOOT 4 SHOTS @ 200' BREAK CIRC
THROUGH 8-5/8" SURFACE CSG. RIH W/PKR AND SET @ 32' PMP
75SKS W/3% CaCl CIRC CMT THROUGH 8-5/8" RELEASE PKR POOH
NDBOP TOP OFF PROD STRING TO SURFACE RDMO.

DAY 22: CLEAN OUT PIT INSTALL SUBSURFACE DRYHOLE MARKER

DAY 23: RECLAIM LOCATION FINAL REPORT.

Alugge d 11/20/14
J. Amos