

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM118108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
CHEVRON USA INCORPORATED

Contact: DORIAN K FUENTES
E-Mail: DJVO@CHEVRON.COM

9. API Well No.
Multiple--See Attached

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7631

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit for listed wells below. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth (ATTACHED)

HH SO 8 P2 5H 30-015-43935
 HH SO 8 P2 6H 30-015-43934
 HH SO 8 P2 13H 30-015-43933
 HH SO 8 P2 14H 30-015-43931
 HH SO 8 P2 21H 30-015-43931
 HH SO 8 P2 22H 30-015-43928

Carlsbad Field Office
OCD Artesia

BC 1-3-18
 Accepted for record - NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 03 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #399037 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by ZOTA STEVENS on 01/02/2018 (18ZS0023SE)

RECEIVED

Name (Printed/Typed) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

REJECTED

ZOTA STEVENS
Title PETROLEUM ENGINEER

Date 01/02/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118108	NMNM118108	HH SO 8 P2 5H	30-015-43935-00-X1	Sec 17 T26S R27E SESW 255FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 13H	30-015-43933-00-X1	Sec 17 T26S R27E NWNW 305FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 14H	30-015-43931-00-X1	Sec 17 T26S R27E NWNW 330FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 21H	30-015-43927-00-X1	Sec 17 T26S R27E NWNW 205FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 22H	30-015-43928-00-X1	Sec 17 T26S R27E NWNW 230FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 6H	30-015-43934-00-X1	Sec 17 T26S R27E NWNW 280FNL 960FWL

32. Additional remarks, continued

Should you have any questions or require additional information, please contact me. My phone number and email address are noted below.

Delaware Basin

Changes to APD/COA for Federal Well



Well Names:

HH SO 8 P2	5H	30-015-43935
HH SO 8 P2	6H	30-015-43934
HH SO 8 P2	13H	30-015-43933
HH SO 8 P2	14H	30-015-43931
HH SO 8 P2	21H	30-015-43927
HH SO 8 P2	22H	30-015-43928

Rig: Patterson 815

CVX CONTACT:

Roderick Milligan
MCBU Drilling Engineer
Chevron North America Exploration and Production Co.
MidContinent Business Unit
Office: (713) 372-2011
Cell: (281) 413-9794
Email: RXMQ@CHEVRON.COM

Summary of Changes to APD Submission

Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit. We will set the casing in the Third BoneSpring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth.

4. CASING PROGRAM

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	450'	17-1/2"	13-3/8"	54.5 #	K-55	STC	New
Intermediate	0'	8,700'	12-1/4"	9-5/8"	40.0 #	L-80	TXP	New
Production	0'	XXXX	8-1/2"	5-1/2"	20.0 #	P-110	TXP	New

Slurry	Type	Cement Top	Cement Bottom	Weight	Yield	% Excess	Sacks	Water
Intermediate								
Stage 2 Lead	50:50 Poz: Class C + Antifoam, Extender, Salt, Retarder	0'	1,100'	11.9	2.43	0	142	14.21
Stage 2 Tail	Class C + Antifoam, Retarder, Viscosifier	1,100'	2,100'	14.8	1.33	0	235	6.37
DV Tool		2,100'						
Stage 1 Lead	50:50 Poz: Class C	2,100'	8,015'	11.9	2.43	0	762	13.76
Stage 1 Tail	Class H	8,015'	8,700'	15.6	1.21	0	259	5.54

Changes Summary

Summary: Variance to change the intermediate casing setting depths to avoid a possible frac hit. We will set the casing in the Third BoneSpring carbonate to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth.