Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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222	Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0439491

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If Indian, Another of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. FEDERAL CW B 6		
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com				9. API Well No. 30-015-23240-00-S1		
3a. Address 105 S 4TH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585				10. Field and Pool or Exploratory Area PENASCO DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 1 T19S R24E SWSE 430FSL 1650FEL				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPC	RT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Sta	uction (Start/Resume)		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	Reclamation \(\subseteq \text{V}		
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily A	bandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposa] Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/17/17 - MIRU. Pumped 60 bbls brine down casing. Pumped 50 bbls fresh water down backside. NU BOP. Pumped an additional 40 bbls fresh water. 12/18/17 - Killed well with 60 bbls brine down casing. Set a 4-1/2 inch CIBP at 2342 ft. Ran a gyro survey from 2300 ft up to surface. Tagged CIBP. Loaded and circulated casing to surface with plugging mud. Pressure tested casing to 500 psi, held good. Spotted 60 sx Class C cement on top of CIBP from 2342 ft - 1474 ft calc TOC. WOC. 12/19/17 - Tagged TOC at 1577 ft. ND BOP. Spotted 70 sx Class C cement from 975 ft up to surface. Topped off well with cement. 12/29/17 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED. Accepted for record - NMOCD						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399244 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/02/2018 (18JA0056SE) Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST						
Traine(11) steel 1) peak 11147 110E	1 (\2002)	TOTT OF EDIAL				
Signature (Electronic S	Submission)	Date 01/02/20)18			
Accepted For Record	/ THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE			
Approved By James	a. amo	Title Su	pv. 167	7	1-2-18 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the sub	warrant or	0			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimitatements or representations as to a	ne for any person knowingly and ny matter within its jurisdiction.	willfully to make to an	ny department or	agency of the United	