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Form 3160-5 UNITED STATES IN OIL CONSERVATION (June 2015) DEPARTMENT OF THE INTERIOR TESIA DISTRY MOC				FORM APPROVED OMB No. 1004-0137	
BUREAU OF LAND MANAGEMENJAN 09 2018 rtesia			CD Expr 5. Lease Serial No.	Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			o. If Indian, Anotice of	The name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreen	ment, Name and/or No.	
1. Type of Well ☐ Oil Well  Gas Well  Other			8. Well Name and No.	8. Well Name and No. FILAREE 18 FEDERAL #1	
2. Name of Operator RESOURCE ROCK SERVICES, LLC			9. API Well No. 30-01	9. API Well No. 30-015-31707	
3a. Address     917 FRANKLIN STREET, SUITE 600     3b. Phone No. (include area code)			10. Field and Pool or E	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP (GAS)	
HOUSTON, TX 77002       (281) 310-8545         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State	
660' FSL & 1910' FEL, SEC. 18-T22S-R26E, UL "O"			EDDY CO., NM	EDDY CO., NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		F ACTION			
Notice of Intent		Deepen	Production (Start/Resume) Reclamation	Water Shut-Off	
Subsequent Report		New Construction	Recomplete	✓ Other	
Final Abandonment Notice		Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017 EFFORM ENERGY EDEDLUCTION CONDUCTION CONDUCTION OF the file of the fi					
FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137)					
333 W. SHERIDAN AVE.					
				ATTACHED FOR	
917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002					
BOND COVERAGE: BLM BOND ON FILE NO. NMB001469					
PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.					
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) SARAH PRESLEY REGULATORY AN					
Signature Sincel	prof	Date	/A 07/13/20	IVELY V	
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by			DEC		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					
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## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.