

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 03 2018

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
		³ Reason for Filing Code/ Effective Date Payadd Workover - <i>Add perms</i>
⁴ API Number 30 - 015-35829	⁵ Pool Name Red Lake, Glorieta-Yeso	⁶ Pool Code 51120
⁷ Property Code 309006	⁸ Property Name CONDOR 8 FEDERAL	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	8	18-S	27-E		1770	NORTH	2525	WEST	EDDY

¹¹ Bottom Hole Location

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude Oil Marketing, LLC 1722 Routh St. Ste 1300, Dallas TX 75201	O
246624	DCP Midstream, LP PO Box 50020, Midland, TX 79710-0020	G

IV. Well Completion Data

²¹ Spud Date 3/11/08	²² Ready Date WO: 12/7/17	²³ TD 4837'	²⁴ PBDT 4705'	²⁵ Perforations 2846'-4701'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8"	622'	305		
7-7/8"	5-1/2"	4837	850 sx	✓	
4-3/4"	4" 10.47# L-80	4751'	500 sx "C"	✓	
	2-7/8" tubing	2238'			

V. Well Test Data

³¹ Date New Oil 12/13/17	³² Gas Delivery Date 12/11/17	³³ Test Date 12/24/17	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 145	³⁹ Water (bbls) 1037	Gas (MCF) 261		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>		OIL CONSERVATION DIVISION Approved by: <i>Raymond R. Padany</i>	
Printed name: Mike Pippin		Title: <i>Geologist</i>	
Title: Petroleum Engineer - Agent		Approval Date: <i>1-18-2017</i>	
E-mail Address: mike@pippinllc.com			
Date: 1/3/18	Phone: 505-327-4573		

Pending BLM approvals will
subsequently be reviewed
and scanned

JAN 03 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC070678A

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: LIME ROCK RESOURCES II-A.L.P. Contact: MIKE PIPPIN
E-Mail: mike@pippinllc.com

3. Address: C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401
3a. Phone No. (include area code): Ph: 505-327-4573

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SENW 1770FNL 2525FWL
At top prod interval reported below: SWNW 2307FNL 330FWL
At total depth: SWNW 2307FNL 330FWL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.: CONDOR 8 FEDERAL 1H

9. API Well No.: 30-015-35829

10. Field and Pool, or Exploratory: RED LAKE, GL-YO 51120

11. Sec., T., R., M., or Block and Survey or Area: Sec 8 T18S R27E Mer

12. County or Parish: EDDY COUNTY
13. State: NM

14. Date Spudded: 03/11/2008
15. Date T.D. Reached: 03/30/2008
16. Date Completed: 12/06/2017
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3423 GL

18. Total Depth: MD 4837, TVD 2927
19. Plug Back T.D.: MD 4705, TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): INDUCTION & NEUTRON/DENSITY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Puffed
12.250	9.625 J-55	36.0	0	622		305		0	0
7.875	5.500 N-80	17.0	0	4837		850		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2238	2238						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, GL-YESO 51120	2595		3975 TO 4741			PERFED JULY 2008. NOW CMTEI
B)			3146 TO 3880			PERFED JULY 2008. NOW CMTEI
C)			2846 TO 4701		270	OPEN **
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3975 TO 4741	4500 GAL 15% HCL & FRACED W/8,111# 20/40 & 30,099# 20/40 LITE & 51,337# 16/30 SIBER PROP SAND
3146 TO 3880	7500 GAL 15% HCL & FRACED W/2,250# 100 MESH, 3,087# 20/40, & 55,353# SIBER PROP SAND
2846 TO 4701	9 STG TOTAL: 19,884 GAL 15%, 272,740 100 MESH & 1,431,246 40/70 SAND IN SLICK WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/2017	12/24/2017	24	▶	145.0	261.0	1137.0			HYDRAULIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶	145	261	1137	1800	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

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