Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Re	esources Revised July 18, 2	013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	VISION 30-015-44365		
District III - (505) 334-6178	1220 South St. Francis I	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE M FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	<b>Salita 1 C, 14141</b> 67505	6. State Oil & Gas Lease No.	1	
87505				
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	e	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUC	8. Well Number		
1. Type of Well: Oil Well Gas Well Other		6Н	l	
2. Name of Operator		9. OGRID Number		
Percussion Petroleum Operating, LLC		371755	ļ	
3. Address of Operator		10. Pool name or Wildcat		
919 Milam Street, Suite 2475 Houston, TX 77002		North Seven Rivers; Glorieta/Yeso	1	
4. Well Location				
<b> </b>				
Unit Letter K:	1474 feet from the South		ne	
Section 22 Township 19S Range 25E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3458'			
12. Check A	appropriate Box to Indicate Nature	of Notice, Report or Other Data		
		•		
NOTICE OF IN	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR		MEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	PORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT		SING/CEMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
			$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
44/45/904T TO 0				
11/15/2017: Perform pre-frac casing pressure test to 6000psi for 30 minutes. Tested good.				
11/25/2017: Set CIBP at 7890'. Pressure test to 6500psi for 30 minutes. Tested good.				
12/22/2017 - 12/28/2017: Perforated Yeso 3016' - 7852' with a total of 1,200 holes. Frac w/ 1,525 bbls acid, 5,048,971 lbs proppant in				
slickwater.		1 55 9ml THE tubing at 2296?		
1/3/2018 – 1/10/2018: Drilled out plugs and cleaned out well. Set 2-7/8" 6.5# J-55 8rd EUE tubing at 2386'.  1/11/2018: Turn well over to production.				
1/11/2018. Turn wen over to produc	MIN OIL CONSERVATION			
		ARTESIA DISTRICT		
		J <u>an <b>16</b> 201</u> 8		
		Divisa I a rase		
		RECEIVED		
Spud Date: 11/1/17	Rig Release Date:	11/12/17		
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.		
Thorough detaily must also missimusion	100 to 10 and und complete to the control of			
SIGNATURE mu me	TITLE Petroleum E	Engineer DATE 1/15/2018		
			***************************************	
Type or print name Michael Martin	E-mail address: Michael	l@percussionpetroleum.com PHONE: (713) 429-424	9	
For State Use Only	Nagagagar recommendation and recommendation of the state			
	-1 00			
APPROVED BY:	een title 5/Aff	Mr DATE /- 19-18		
Conditions of Approval (if any):		/		