Submit One Copy To Appropriate District Office	riate District State of New Mexico		Form C-103 Revised November 3, 2011
Office  District I  1625 N. French Dr., Mars 240 DISTRICT  ARTESIA DISTRICT		WELL API NO.	
District II ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III JAN 1 8 2018 District III 1220 South St. Francis Dr.			30-015-42754
District III JAN 1 8 2018 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe <b>RECEIVED</b> 87505			VO-5866
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name HUMIDOR BMO STATE COM
PROPOSALS.)  1. Type of Well: X Oil Well  Gas Well  Other			8. Well Number 2H
2. Name of Operator EOG Y RESOURCES, INC			9. OGRID Number 25575
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702			10. Pool name or Wildcat WILLOW LAKE; BONE SPRING, WEST
4. Well Location			
Unit Letter <u>E</u> : <u>2625</u> feet from the <u>NORTH</u> line and <u>400</u> feet from the <u>WEST</u> line			
Section 23 Township 24S Range 27E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSPECTOR REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF:
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			JOB
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  • THIS HOLE WAS DRILLED TO ONLY 155' - P&A'D 7/7/2016			
SIGNATURE KM MADDOX	TITLE: R	EGULATORY SPE	ECIALIST DATE 01/17/2018
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u>			
APPROVED BY: DATE 1-22-18 Conditions of Approval (if any):			