

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Goodman 22  6. Well Number: 4H <b>OSM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>																																	
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>		<b>JAN 16 2018</b>																																	
8. Name of Operator Percussion Petroleum Operating, LLC  10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002		9. OGRID 371755  11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso																																	
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>K</td> <td>22</td> <td>19S</td> <td>25E</td> <td></td> <td>2303</td> <td>South</td> <td>2346</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td></td> <td>J</td> <td>23</td> <td>19S</td> <td>25E</td> <td></td> <td>2304</td> <td>South</td> <td>2629</td> <td>East</td> <td>Eddy</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	K	22	19S	25E		2303	South	2346	West	Eddy		J	23	19S	25E		2304	South	2629	East	Eddy	13. Date Spudded 10/19/2017 14. Date T.D. Reached 10/28/2017 15. Date Rig Released 10/30/2017 16. Date Completed (Ready to Produce) 1/5/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3459'	
Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																									
BH:	K	22	19S	25E		2303	South	2346	West	Eddy																									
	J	23	19S	25E		2304	South	2629	East	Eddy																									
18. Total Measured Depth of Well 8033' <b>12857'</b>	19. Plug Back Measured Depth 7910'	20. Was Directional Survey Made? Yes																																	
21. Type Electric and Other Logs Run GR																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2995'-7830' (Yeso)																																			
<b>23. CASING RECORD (Report all strings set in well)</b>																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>9-5/8"</td> <td>36# <b>J55</b></td> <td>1220'</td> <td>12-1/4"</td> <td>750sx</td> <td><b>C</b></td> </tr> <tr> <td>5-1/2"</td> <td>17# <b>L80</b></td> <td>8033'</td> <td>8-3/4"</td> <td>2165sx (circ)</td> <td><b>C</b></td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36# <b>J55</b>	1220'	12-1/4"	750sx	<b>C</b>	5-1/2"	17# <b>L80</b>	8033'	8-3/4"	2165sx (circ)	<b>C</b>																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
9-5/8"	36# <b>J55</b>	1220'	12-1/4"	750sx	<b>C</b>																														
5-1/2"	17# <b>L80</b>	8033'	8-3/4"	2165sx (circ)	<b>C</b>																														
<b>24. LINER RECORD</b>																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<b>25. TUBING RECORD</b>																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
26. Perforation record (interval, size, and number) 2995' - 7830' (1200 holes, 0.42")	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2995' - 7830'</td> <td>Frac w/ 1,618 bbls acid, 4,979,261 lbs proppant in slickwater</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2995' - 7830'	Frac w/ 1,618 bbls acid, 4,979,261 lbs proppant in slickwater																													
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																		
2995' - 7830'	Frac w/ 1,618 bbls acid, 4,979,261 lbs proppant in slickwater																																		
<b>28. PRODUCTION</b>																																			
Date First Production	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )	Well Status ( <i>Prod. or Shut-in</i> )																																	
Date of Test	Hours Tested	Choke Size																																	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )		30. Test Witnessed By																																	
31. List Attachments C-103, logs, directional survey		32. Rig Release Date: 10/30/2017																																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude Longitude NAD83																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <b>Michael Martin</b>	Name <b>Michael Martin</b>	Title <b>Petroleum Engineer</b>																																	
E-mail Address <b>Michael@percussionpetroleum.com</b>		Date <b>1/15/2018</b>																																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 710'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2312'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2475'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1300	2312	1012	Dolomite
2312	2475	163	Silt/Dolomite
2475	8033	5558	Dolomite/Silty Dolomite