

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

TUCKER DRAW FED COM 9-4 1H

2. Name of Operator

RKI EXPLORATION & PROD LL

Contact: CRYSTAL FULTON

E-Mail: crystal.fulton@wpenergy.com

9. API Well No.

30-015-44477

3a. Address

3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-0218

10. Field and Pool or Exploratory Area

PURPLE SAGE;WOLFCAMP(GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26S R30E 250FNL 1463FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING CEMENTING SURFACE CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

11/17/2017 Surface Casing:
13.375" 54.5# J-55 BTC: 0'2922'
Lead: 465 sks @ 12 ppg.
Tail: 217 sks @ 14.8 ppg.
Bump plug @ 800 psi, floats held, circ 77 bbls cement to surface.

BC 1-9-17
Accepted for record - NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

Wait on cement for 8 hours. Cut off 13.375 casing and Release Rig @ 20:00.

RECEIVED

The binded Post Job Report is attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #397687 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LL, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2017 ()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH/II

Signature (Electronic Submission)

Date 12/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FIELD TICKET

Client WPX ENERGY INC

Well Tucker Draw 9-4 Fed Com ~~3H~~ 1H

Job Description Surface

Date November 21, 2017

Field Ticket # FT-00886-T1J0C70202-90116

QUE-02 186-58 C2P4

BJ

Field Ticket # FT-00886-T1J0C70202-90116

Credit Approval #

Client WPX ENERGY INC

Purchase Approval #

521 S BOSTON, TULSA, 74121

Invoice #

Field Rep Matthew Hernandez

Well Tucker Draw 9-4 Fed Com
3H

Field Client Rep Hector

Well API # 30-015-44486

District Hobbs, NM

Well Type

Job Type Surface

Well Classification

Job Depth (ft) 923.00

County USA

Gas Used On Job No

State/Province NM

Field

Lease



Customer Name WPX ENERGY
Well Name TUCKER DRAW 9-4 FED COM 1H
Job Type SURFACE

District HOBBS
Supervisor JOSE SANDOVAL
DATE 11/17/2017

	Time	Event	Equipment	Flow ID	Density (lb/gal)	Pump Rate (gpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	16:00								REQUESTED ON LOCATION
2	16:00								ARRIVE AT LOCATION, RIG RUNNING CASING
3	5:00								PRE - RIG UP SAFETY MEETING
4	5:15								RIG - UP EQUIPMENT
5	6:00								RIG - UP COMPLETED
6	6:45								PRE-JOB SAFETY MEETING
7									
8	6:55	TEST LINES						5000	LINES TEST GOOD NO LEAKS
9	6:57	PUMP SPACER		56	8.3	5	30	120	ON FRESH WATER
10	7:03	PUMP LEAD CEMENT		58	12	5	198	129	465 SKS YIELD 2.4
11	7:46	PUMP TAIL CEMENT			14.8	5	50	210	217 SKS YIELD 1.3
12	8:09	DROP PLUG							
13	8:15	PUMP DISPLACEMENT		64	9	5	136	240	ON BRINE WATER
14	8:38	BUMP PLUG			9	3	136	800	PLUG LANDED
15	8:44	CHECK FLOATS		68					5 BBLs RETURNED
16	9:01								POST JOB SAFETY MEETING
17	9:32								RIG DOWN EQUIPMENT
18	10:15								DEPART LOCATION
19									
20									77 BBLs CEMENT BACK TO SURFACE 180 SKS
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									

Call Sheet



Service Line: Cementing
 Job Code: Surface
 # of Zone of Total Zone: 1 of 1
 Client Name: WPX ENERGY INC

Yard Call:
 RTS Date:
 District: Hobbs, NM
 Month Year:

Client Information	
Client:	20058445
AFE/PO #:	
Client Rep On Loc:	
Phone #:	
Order Placed By:	
Phone #:	
Proposed Job Amount:	\$20,800.47
Job Information	
Job #:	882
Proposal #:	QUO-02186-J8C2P4
Order Taken By:	
Order Date:	11/15/2017
Salesman:	Steve Matlock
Tech Writer:	Waqas Iqbal
Job Status:	Not Started

Well Information	
API #:	30-015-44477
Field Name:	
Formation:	
Rig Name:	Predator - 17
Rig Phone:	405-519-5597
Drilling Contractor:	
Country / Parish:	Eddy
State:	NM
Latitude:	32.0492119
Longitude:	-103.8823973
Township:	
Section:	
Range:	

Job Parameters	
Hole Size:	17.50
Cement Depth:	950.00
Total Estd. Disp. Vol:	139.90
Water Resource:	
Hole Depth:	950.00
Mud Density:	10.00
Mud Type:	Water Based
Est. BHCT:	80.00

Top Connection		
Size	Type	Thread
13.38	CASING	BUTTRESS

Tubular Data			
Type	OD (in)	ID (in)	MD (ft)
Open Hole		17.500	650.00
Open Hole		17.500	950.00
Casing	13.38	12.615	950.00

Hardware	
Qty	Description

Call Sheet



COMMENTS

JOB INSTRUCTIONS

DIRECTIONS TO WELL

From 128 turn right on to CR 1, go 15.5 On CR 1 to State line RD TURN RIGHT and GO 9.8 miles, TURN RIGHT FOR 2.2 MILES, Turn Left 1.6 miles. Turn Right 0.8 miles. Turn Right and GO 0.1 miles. Turn Right and follow road into location.

Call Sheet



MATERIALS

Material	Description	QTY	Unit
L86728	PLUG,CEMENT 13.3 TOP BJPL	1.0000	EA
L488019	FOAM PREVENTER, FP-6L	11.0000	GAL
L100295	IntegraSeal CELLO	119.0000	LB
L100020	CEMENT, CLASS C	690.0000	SK
L100112	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	1,094.0000	LB
L100294	LOST CIRCULATION, LCM-1	2,365.0000	LB

ASSIGNMENT DETAILS

Employee

Day Night	Person	Job Function	Yard Date	Comments
-----------	--------	--------------	-----------	----------

Equipment

Day Night	Yard Date	Equipment	Equipment No	Comments
-----------	-----------	-----------	--------------	----------

CUSTOMER

Well Name - API # - Job Type

