

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

TUCKER DRAW FED COM 9-4 7H

2. Name of Operator

RKI EXPLORATION & PROD LL

Contact: CRYSTAL FULTON

E-Mail: crystal.fulton@wpenergy.com

9. API Well No.

30-015-44480

3a. Address

3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-0218

10. Field and Pool or Exploratory Area

PURPLE SAGE;WOLFCAMP(GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26S R30E 260FNL 330FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING SURFACE CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

12/9/2017 Surface Casing:

13-3/8" 54.5# J-55: 0? ? 954? Lead: 650 sks @ 13.5 ppg.

Tail: 200 sks @ 14.8 ppg.

Bump plug @ 867 psi, floats held, circ 101 bbls cement to surface.

12/10/2017 PT Casing to 1500 psi for 30 min. Tested Good.

The binded Post Job Report is attached.

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 09 2018

Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398231 verified by the BLM/Well Information System
For RKI EXPLORATION & PROD LL, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH

Signature (Electronic Submission)

Date 12/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

SURFACE

WPX ENERGY

TUCKER DRAW 9-4 FED COM 7H

EDDY, NEW MEXICO

PRIMARY PUMP: 2001
SECONDARY PUMP:

PREPARED BY: DANIEL MORENO

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

12/9/2017

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY		DATE: 12/9/2017	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #7H		TICKET NUMBER: 7206	
API NUMBER: 30-015-44480		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY	STATE: NM		
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421	
DIRECTIONS			
<p>US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.</p>			
NOTES			
<p>UPDATED BY MIKE ELLIOTT 10-27-17</p>			
HSE			
<p>ALL EMPLOYEES WEA PPE</p>			
JOB PROCEDURE			
<p>PUMP 20 BBLs GEL SPACER PUMP 650 SKS LEAD SLURRY @ 13.5 PPG PUMP 200 SKS TAIL SLURRY @ 14.8 PPG SHUT DOWN DROP PLUG DISPLACE WELL</p>			

WELL SUMMARY

PAR FIVE

ENERGY SERVICES LLC

WELL /CASING DATA									
JOB TYPE: SURFACE					HOLE SIZE: 17 1/2				
TVD: 970					PREVIOUS CASING SIZE: 20				
PREVIOUS CASING LB/FT: 94					PREVIOUS CASING DEPTH: 110				
CASING SIZE: 13 3/8									
CASING LB/FT: 54.5					CASING GRADE: J55				
FLOAT COLLAR DEPTH: 910					SHOE JOINT LENGTH: 44				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 970					TOTAL CASING : 954				
TUBULAR DATA									
TBG/D.P. SIZE:					TBG/D.P. DEPTH:				
TBG/D.P. LB/FT:					TOOL DEPTH:				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE:			13 3/8		QUICK CONNECT SIZE:			13 3/8	
DRILL PIN SIZE/TYPE:					THREAD:			BUTTRESS	
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
110# PF 424, 200# SUGAR									
EQUIPMENT									
SUPERVISOR:		Daniel Moreno			FIELD REPRESENTATIVE:				
PUMP OPERATOR:		David Chavarria			UNIT NUMBER:		1038-2001		
E/O:		Steven Quiroz			UNIT NUMBER:		1029-2047		
E/O:					UNIT NUMBER:				
E/O:					UNIT NUMBER:				
E/O:					UNIT NUMBER:				
FLUID DATA									
1ST SLURRY:		C + 4% PF20 Bentonite + 1% PF1 Calcium + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane							
DENSITY:	13.5	YIELD:	1.73	MIX H2O:	9.116	SACKS:	650		
2ND SLURRY:		C + 2% PF1 Calcium							
DENSITY:	14.8	YIELD:	1.34	MIX H2O:	6.3	SACKS:	200		
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		FRESH WATER			DISPLACEMENT VOLUME:		141	MUD WEIGHT:	8.8

PAR FIVE
ENERGY SERVICES LLC

[illegible]

Service Charge Calculations																														
RF	PF03	PF08	PF49	PF132	PF20	PF44	PF42	PF001	PF031	PF53	PF60	PF061	PF066	PF079	PF128	PF151	PF174	PF183	PFM58	PF013	PF029	PF045	PF065	PF112	PF153	PF167	PF806	PF813	PF974	
11770	/				840			235												31	100									
11600	/				680			235												31	100									
11600	/																													
8420	/							375																						
8400	/																													
7100	/				570			141																						
7050	/																													
60130	/	0	0	0	2380	0	0	887	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
94	94	84	75	78	80	70	50	50	135	60	16	64	70	50	35	60	50	60	15	30	30	80	38	50	64	38	40	40	30	0
PF3	0	882	0	0	42	0	0	20	0	0	0	0	0	0	0	0	0	0	0	0	2	4	0	0	0	0	0	0	0	

Notes

PAR FIVE
ENERGY SERVICES LLC

Par Five Energy Services, LLC
 11279 Lovington Hwy
 Artesia, NM
 Phone(575)748-8610 Fax: (575) 748-8625

ART17-7898-01P

Customer: WPX Energy	MD: 1000	Report Date: December 08 2017
Well Name: Tucker Draw 9-4 Federal Com #7H	TVD: 1000	Stage: Lead
County: Eddy State: NM	BHST: 88	String: Surface
Rig: Orion Phoenix 10	BHCT: 81	Blend Type: Pilot Blend
Salesman: Chris DeLeon		Reported By: Wilson, Shannon

Slurry Information

Density: 13.50 ppg Yield: 1.73 cuft/sk Mix Fluid: 9.123 gal/sk

Slurry Composition

Cement Blend: Class C

Additive	Conc		Design	Description	Lot Number
PF-020	4.00%	%	BWOB	Bentonite Gel	Bulk
PF-001	1.00%	%	BWOB	Calcium Chloride	364AD1732
PF-045	0.400	lb/sk	BWOB	Defoamer	201304AC
PF-029	0.125	lb/sk	BWOB	Cellophane	

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
81 °F	28.5	46	118.5	128	135	24.75	110.25

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
81 °F	1:39	2:41	3:18	3:47		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
81 °F	0	0 ml/250	11:18	11:38

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
88	3:29	8:41	715	1199		

Comments

The above data is for informational purposes, and Par Five Energy Services, LLC makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

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Artesia, NM
Phone (575) 748-8610 Fax: (575) 748-8625

ART17-7898-02P

Customer: WPX Energy	MD: 1000	Report Date: December 08 2017
Well Name: Tucker Draw 9-4 Federal Com #7H	TVD: 1000	Stage: Tail
County: Eddy State: NM	BHST: 88	String: Surface
Rig: Orion Phoenix 10	BHCT: 81	Blend Type: Pilot Blend
Salesman: Chris DeLeon		Reported By: Wilson, Shannon

Slurry Information

Density: 14.80 ppg Yield: 1.34 cuft/sk Mix Fluid: 6.307 gal/sk

Slurry Composition

Cement Blend: Class C
Additive Conc Design Description Lot Number
PF-001 2.00% % BWOB Calcium Chloride 364AD1732

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
81 °F	23	33.5	79.5	96	108	42.75	65.25

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
81 °F	1:57	2:13	2:35	2:48		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
81 °F	0	0 ml/250	1:57	2:13

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
88	2:17	3:35	1190	1954		

Comments

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