

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-26623</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator EOG Y Resources, Inc.</p>		<p>6. State Oil &amp; Gas Lease No. K-6385</p>
<p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p>		<p>7. Lease Name or Unit Agreement Name Dee 36 SE State</p>
<p>4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM Eddy County</p>		<p>8. Well Number 3</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GR</p>		<p>9. OGRID Number 025575</p>
<p>10. Pool name or Wildcat Canyon; Wolfcamp <b>8450</b></p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: Convert to pressure monitor well ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to convert this well to a pressure monitor well as follows:

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

- MIRU all safety equipment as needed. POOH with production equipment.
- Run CBL from 4500' to surface to confirm cement integrity.
- Set a CIBP at 6350', 100' above current perforations.
- Perforate 2310'-2320' 6 spf 1/2" holes.
- Perforate 2450'-2460' 6 spf 1/2" holes.
- Perforate 2720'-2730' 6 spf 1/2" holes.
- RIH with tubing with sensor/packer array. Isolate and pressure monitor each set of perforations. Set packers and test gauges. Packer will be testable through tubing and monitored with pressure gauge on end of tubing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 15, 2017

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1-3-18

Conditions of Approval (if any):

Dee State #3 Proposed

Casing A	9-5/8" K-55 36#	1201
Casing B	7" K-55 26#	8109
Tubing	2-7/8" J-55 6.5#	6620

Perforations

2310' - 2320'

2450' - 2460'

2720' - 2730'

6450 - 6500

7594 - 7804

7902 - 7964

