

**NM OIL CONSERVATION**

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT

JAN 08 2018

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office**GAS CAPTURE PLAN**Date: December 12, 2017☒ OriginalOperator & OGRID No.: MARATHON OIL PERMIAN, LLC☐ Amended - Reason for Amendment:OGRID: 372098

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Cass 16 State 2H	30-015-42733	H-17-T23S-R27E	1649' FNL 315' FEL	2,500	Flared	
Cass 16 State 3H	30-015-43869	E-16-T23S-T27E	1983' FNL 126' FWL	2,500	Flared	
Cass 16 State 4H	30-015-44730 <u>44370</u>	E-16-T23S-R27E	2018' FNL <u>256</u> ' FWL	2,500	Flared	

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Enterprise Products and will be connected to Enterprise Products low pressure gathering system located in Eddy County, New Mexico. It will require less than a mile of pipeline to connect the facility to low/high pressure gathering system. Marathon provides (periodically) to Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Marathon and Enterprise Products have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise Products Processing Plant located at 3579 US Hwy 285 N in Reeves County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise Products system at that time. Based on current information, it is Marathon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

**Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines