RIM GIL CONSERV	ATIC	
Submit One Copy To Appropriate DISTRIC		Form C-103
District I JAN 2 9 2018	nergy, Minerals and Natural Resources	January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-21809
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		7. Lease Name or Unit Agreement Name Delhi State
PROPOSALS.) 1. Type of Well: \[Oil Well \[Gas W]	/ell 🔲 Other	8. Well Number 4
2. Name of Operator	······································	9. OGRID Number
COG Operating LLC		229137
3. Address of Operator One Concho Center, 600 W Illinois Ave, !	Midland, TX 79701	10. Pool name or Wildcat Artesia;Queen-GRBG-SA
4. Well Location		
	the North line and 330 feet from the West line	e
	ange <u>28E</u> NMPM County <u>Eddy</u>	-
	Elevation (Show whether DR, RKB, RT, GR, el	tc.)
	3686' GR	
12. Check Appropriate Box to Indic	cate Nature of Notice, Report or Other	: Data
NOTICE OF INTENT	FION TO: SU	IBSEQUENT REPORT OF:
_	G AND ABANDON 🔲 🛛 REMEDIAL WO	
		RILLING OPNS. P AND A
PULL OR ALTER CASING DUL		INT JOB
OTHER:	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	s ready for OCD inspection after P&A
All pits have been remediated in comp	liance with OCD rules and the terms of the O	perator's pit permit and closure plan.
	d leveled. Cathodic protection holes have bee	
	nd at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, (
	WNSHIP, AND RANGE. All INFORMAT	
	N THE MARKER'S SURFACE.	
The location has been leveled as nearly other production equipment.	as possible to original ground contour and ha	as been cleared of all junk, trask, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Sale lies Buriel on Lec All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		noved. (I build blane concrete bases do not have
All other environmental concerns have		
	ndoned in accordance with 19.15.35.10 NMA	C. All fluids have been removed from non-
retrieved flow lines and pipelines. \square If this is a one-well lease or last remain	ing well on lease, all electrical service, poles	and lines not to include primary service
company equipment, has been removed from		and miles, not to mende primary service
When all work has been completed, return t	his form to the appropriate District office to s	chedule an inspection.
SIGNATURE	TITLE Regulatory Advise	orDATE _ <u>1/25/18</u>
TYPE OR PRINT NAME <u>Kanicia Castille</u>	E-MAIL: <u>kcastillo@con</u>	phone: <u>432-685-4332</u>
For State Use Only	, <u>, , , , , , , , , , , , , , , , , , </u>	4 80% AD-
APPROVED BY:	TITLE DENI	ED $DATE / -30 - /8$

Conditions of Approval (if any):