

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR LAKE FEDERAL CA 302H

9. API Well No.
30-015-43560

10. Field and Pool or Exploratory Area
CEDAR LAKE:GLORIETA-YESO

11. County or Parish, State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T17S R31E 1855FNL 173FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE FIRST FLOW

FIRST FLOW DATED 12/12/2017

OC 1-9-18
Accepted for record - NMOCD

COPY SENT TO DEBORAH HAM & DINAH NEGRETE AT THE BLM AND A COPY SENT TO THE OCD
THE COMPLETION FORM WILL BE SENT AFTER TESTING

SEE ATTACHMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

14. I hereby certify that the foregoing is true and correct.

RECEIVED

Electronic Submission #398028 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()

Name (Printed/Typed) EMILY FOLLIS Title REGULATOR

Signature (Electronic Submission) Date 12/14/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:

Well Name	<u>Cedar Lake 302H</u>	District	<u>Eunice</u>
Operator	<u>Apache Corporation</u>	State	<u>NM</u> County <u>Eddy</u>
Location	<u>Cedar Lake</u>	Sales Type	<u></u>
Property Number	<u></u>	Pumper:	<u>Riley Tillman</u>
AFE Number	<u></u>	API #:	<u></u>
Apache W. I.	<u></u>	N.R.I.	<u></u>
Does Flow Constitute Initial Production From Well: <u> </u> Yes			

Production Data:

First Flow Date	<u>12/11/2017</u>	Time Online:	<u>3pm</u>
Oil/Cond. (BOPD)	<u>60</u>	Water (BPD)	<u>1305</u>
Gas (8/8th) MCF/D	<u>0</u>	FTP/SICP (psig)	<u>294/129</u>
Prod Method (Flow/Pump)	<u>pump</u>	Formation	<u></u>

Allocation Method:

Allocate by Well Test	Oil <u> </u> Gas <u> </u>	Meter Separately	Oil <u> </u> Gas <u> </u>
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Pipeline & Purchaser Data:

Gas Gatherer	<u>Frontier</u>	Mcf Flared	<u>0</u>
Oil Gatherer	<u>Holly</u>	Meter #	<u>6,165,024</u>
Water Transfer/Truck	<u>Transfer</u>	Common Tank Battery	<u>Yes</u>
System Name	<u>If Common Battery, Name of Battery</u>	Name Disposal	<u>Loco Hills Disposal</u>
			<u>Crow Mega Battery</u>

New Equipment:

Number of Tanks & Size	<u></u>	Treater:	<u></u>
Additional:	<u></u>		<u></u>
Separator: Size & BTU	Size: <u></u> BTU: <u></u>	Additional:	<u></u>

Marketing Info:

Gathering Fee	<u></u>	Sys. Fuel	<u></u>	Comp Fuel	<u></u>	Comp Fee	<u></u>
Gas Purchaser	<u></u>	Oil Purchaser	<u></u>				
Processed	<u></u>	NGL's to Apache	<u></u>				

Comments:

Prepared By: Riley Tillman Phone: (575)631 5333 Date: 12/12/2017