

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB 6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT 226H FEB 01 2018																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 228937 RECEIVED																																				
8. Name of Operator Matador Production Company 10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>H</td> <td>33</td> <td>23S</td> <td>28E</td> <td></td> <td>1881'</td> <td>N</td> <td>145'</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td></td> <td>E</td> <td>33</td> <td>23S</td> <td>28E</td> <td></td> <td>2243'</td> <td>N</td> <td>244'</td> <td>W</td> <td>EDDY</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	H	33	23S	28E		1881'	N	145'	E	EDDY		E	33	23S	28E		2243'	N	244'	W	EDDY	13. Date Spudded 07/20/16 14. Date T.D. Reached 08/02/16 15. Date Rig Released 08/05/16 16. Date Completed (Ready to Produce) 08/29/16 17. Elevations (DF and RKB, RT, GR, etc.) 3063' GR				
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18. Total Measured Depth of Well TVD: 9527'; MD: 14350'		19. Plug Back Measured Depth 14333'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA																																
22. Producing Interval(s), of this completion - Top, Bottom, Name 8957 - 14208'; WOLFCAMP																																						
23. CASING RECORD (Report all strings set in well)																																						
CASING SIZE		WEIGHT L.B./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																												
13.375		54.50		545'		17.5		501		0																												
9.625		40.00		2703'		12.25		887		0																												
7.625		29.70		8837'		8.75		700		0																												
7.0		29.00		9982'		8.75				0																												
5.5		20.00		8820'		6.125		505		0																												
4.5		13.50		14333'		6.125		Tapered Prod. String		0																												
24. LINER RECORD 25. TUBING RECORD																																						
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET																												
26. Perforation record (interval, size, and number) 9957 - 14208'; 21 STAGES; 6 CLUSTERS/6 HOLES PER @0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9957 - 14208'</td> <td>12,751,900 LBS SAND (FRACTURE)</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9957 - 14208'	12,751,900 LBS SAND (FRACTURE)																								
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28. PRODUCTION																																						
Date First Production 08/29/16			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD																															
Date of Test 09/06/16	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period 515	Oil - Bbl 1006	Gas - MCF 2042	Water - Bbl. 5210	Gas - Oil Ratio 2030																															
Flow Tubing Press. 2700	Casing Pressure 2700	Calculated 24-Hour Rate 515	Oil - Bbl. 515	Gas - MCF 6562	Water - Bbl. 4208	Oil Gravity - API - (Corr.) 46.2																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By Joe Gonzalez																															
31. List Attachments LOGS																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude Longitude NAD 1927 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 11/09/18																													
E-mail Address amonroe@matadorresources.com																																						

Note: 2-1-2018- This C105 was never scanned into e-permitting.
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6250' MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp TVD: 9587'	T.	T. Wingate	
T. Fox 9425' MD 9444'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology