

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 399-8161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88218
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3400
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
FEB 05 2018
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.	30-015-31935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	314201
7. Lease Name or Unit Agreement Name	SARAGOSSA 17 STATE
8. Well Number	003
9. OGRID Number	246289
10. Pool name or Wildcat	CARLSBAD;MORROW, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **RKI EXPLORATION & PRODUCTION, LLC**

3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

4. Well Location
 Unit Letter **L** : **1980** feet from the **SOUTH** line and **660** feet from the **WEST** line
 Section **17** Township **23S** Range **26E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,394 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI EXPLORATION & PRODUCTION REQUESTS TO APPLY FOR TEMPORARILY ABANDONED STATUS FOR THE ABOVE MENTIONED WELL. THE WELL IS CURRENTLY SI DUE TO IT BEING UNECONOMIC TO OBTAIN THE EQUIPMENT AND PERFORM THE WORK TO RETURN THE WELL TO PRODUCTION IN THIS PRICE ENVIRONMENT. THE WELL IS CAPABLE OF PRODUCING AT PAYING QUANTITIES.

THE CURRENT WBD IS ATTACHED, AS WELL AS THE PROPOSED MIT PROCESS.

Spud Date: **08/20/2001** Rig Release Date: TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 1/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Caitlin O'Hair* TITLE Permit Technician II DATE 01/30/2018
 Type or print name Caitlin O'Hair E-mail address: caitlin.o'hair@wpenergy.com PHONE: 539-573-3527
For State Use Only

APPROVED BY: *Ruthann Ince* TITLE COMPLIANCE OFFICER DATE 2/6/18
 Conditions of Approval (if any):

MIT Procedure

Version Date: 1/30/2018

Well:	Saragossa 17 State Com 3	State:	New Mexico
Area-Field-Zone:	Happy Valley - Delaware	County:	Eddy
API Number:	30-015-31935	Location:	Sec. 17 - T23S - R26E
WPX EU Number:	62431207	AFE Number:	

Primary Objective
Demonstrate both internal and external mechanical integrity in order to renew TA status.

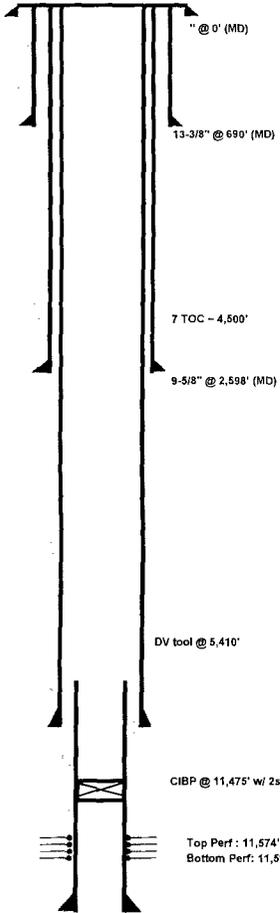
Contact Information	Office	Cell	Email	
Prod. Engineer	Bailey Nett	539-573-2547	505-386-8974	bailey.nett@wpxenergy.com
Prod. Foreman	Kipper Folmar	575-644-2008	575-703-1233	kipper.folmar@wpxenergy.com
WO Consultant	Mark Trent	575-885-1313	575-602-6221	mark.trent@wpxenergy.com
Permian Supt.	Justin Warren	575-885-1312	701-421-7324	justin.warren@wpxenergy.com
Ops Manager	Bobby Goodwin	539-573-3496	918-645-3688	Robert.GoodwinIII@wpxenergy.com

MIT Procedure

PROCEDURE

- 1) Follow all WPX safety and environmental requirements. Hold pre-job safety meeting before each operation.
- 2) Notify NMOCD 24hrs prior to start of work.
- 3) Spot equipment, MIRU.
- 4) CIBP is set at 11,475'.
- 5) Load csg with 2% KCL treated water
- 6) Pressure test csg to ~~100~~psi. **500 PSI**
- 7) Secure well and return to TA status.
- 7) RDMO.

WELLBORE DIAGRAM



WELL:	Saragossa 17 State Com 3			SPUD DATE:	8/20/2001
COUNTY:	Eddy	OPERATOR:	WPX Energy	TD:	11,750' MD (KB)
STATE:	New Mexico	WI:	62.50 %	TVD:	TVD (KB)
API:	30-015-31935	NRI:	0.00 %	PBTD:	11,692' MD (KB)
LOCATION:	Sec. 17 - T29S - R26E	EU:	62431207	KB ELEVATION:	3,413.0' 10' KB
FIELD / AREA:	Happy Valley			GL ELEVATION:	3,390.0'
FORMATION:	Delaware			SURFACE LAT/LONG:	

CASING RECORD

SURFACE CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	~ NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
13-3/8"	48.00#	H-40		0'	690'	16	17-1/2"	480	0'	-	-

INTERMEDIATE CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
9-5/8"	36.00#	J-55	STC	0'	2,598'	62	12-1/4"	885	0'	-	-

PRODUCTION CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
7.000"	23/26#	M-95/P-110		0'	8,732'	232	7-7/8"	1,300	4,500'	-	-
4-1/2"	13.50#	P-110		9,685'	11,742'	280	7-7/8"	1,300	4,500'	-	-

* TOC calculated DV tool @ 5,410'

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM	Gross Perfs	Net Perfs	Shots (60')
Morrow	11574	11594	20'		

Date: 1/30/2018
 Updated: BKN
 CURRENT