

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GOLDEN SPUR FEDERAL 1Y
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		9. API Well No. 30-015-39649-00-S1
3a. Address MIDLAND, TX 79710 1810	3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool or Exploratory Area WILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SESW 330FSL 1873FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURE. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

Carlsbad Field Office
NMOIL CONSERVATION
OCD Artesia ARTESIA DISTRICT

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

FEB 05 2018

Accepted for record
NMOCD RE 2/6/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393891 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2017 (18PP0265SE)

Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 11/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/01/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Golden Spur Federal 1H

API # 30-015-39649

Justification to TA:

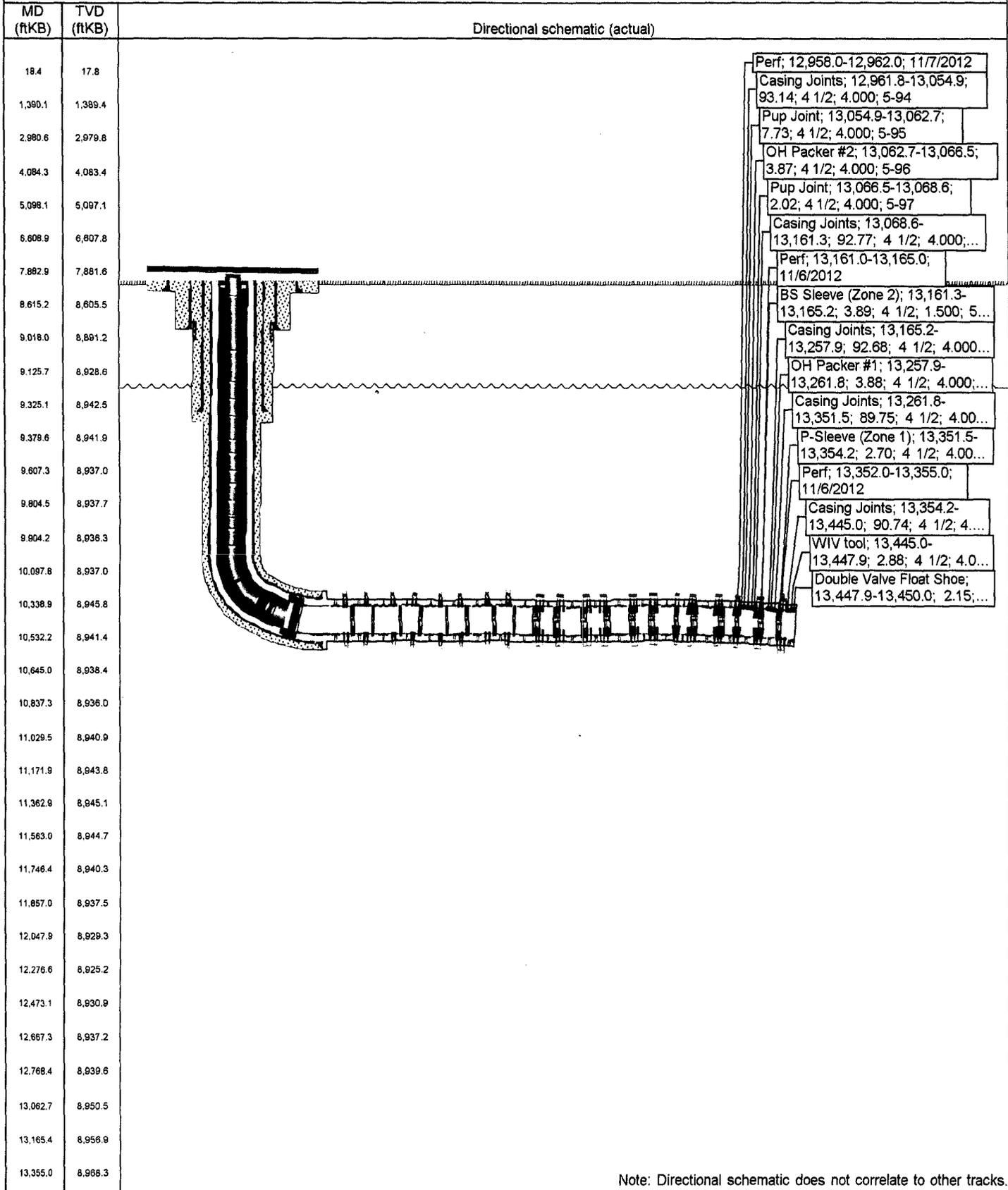
Golden Spur Federal 1Y is currently shut-in. The well was drilled back in 11/2011 and completed in the Avalon formation. It is uneconomical to produce this well due to excess amount of water with no hydrocarbon production. However, ConocoPhillips would like to keep this wellbore for future sidetrack project. The team will be evaluated for possible re-entry. The plan is to identify feasible candidates by the end of next year.

TA Procedure Proposal:

1. Test Anchors as needed.
2. Notify BHGE before RU on well.
3. Review JSA prior to RU on well.
4. MI & RU WSU.
5. Kill well, function test BOP. ND wellhead, NU BOP.
6. Release packer. POOH & LD tubing with gas lift mandrels/valves. Send tubing and gas lift mandrels/valves in for inspection/tear down. Contact Engineering with inspection results
7. RIH with bit, scraper, and tubing down to +/- 8,503 MD (~15° inclination).
8. COOH with tubing, scraper, and bit.
9. TIH with CIBP (4.5", 11.6 lb/ft, P-110 liner) and tubing. Set CIBP @ +/- 8,350' (KOP @ 8,378'). Shear off CIBP. POOH with tubing.
10. RIH with open ended tubing to tag CIBP. Test CIBP to 500-600 psi and ensure CIBP is holding.
11. Dump 35' cement on top of the CIBP. Displaced tubing. Waiting on cement for ~~48~~⁶ hours or leave it overnight. Tag the top of cement (TOC) and record TOC depth.
12. RU pump truck to casing. Load casing with produced water. Test casing to 600 psi for 30 minutes. Contact Engineering with results.
13. Circulate packer fluid. Estimated total volume of casing with CIBP set will be an estimated 130 bbls.
14. Top off casing with packer fluid.
15. ND BOP. Secure wellhead. RD WSU.
16. Notify NMOCD.
17. Chart well @ 550# for 30 minutes.
18. RDMO

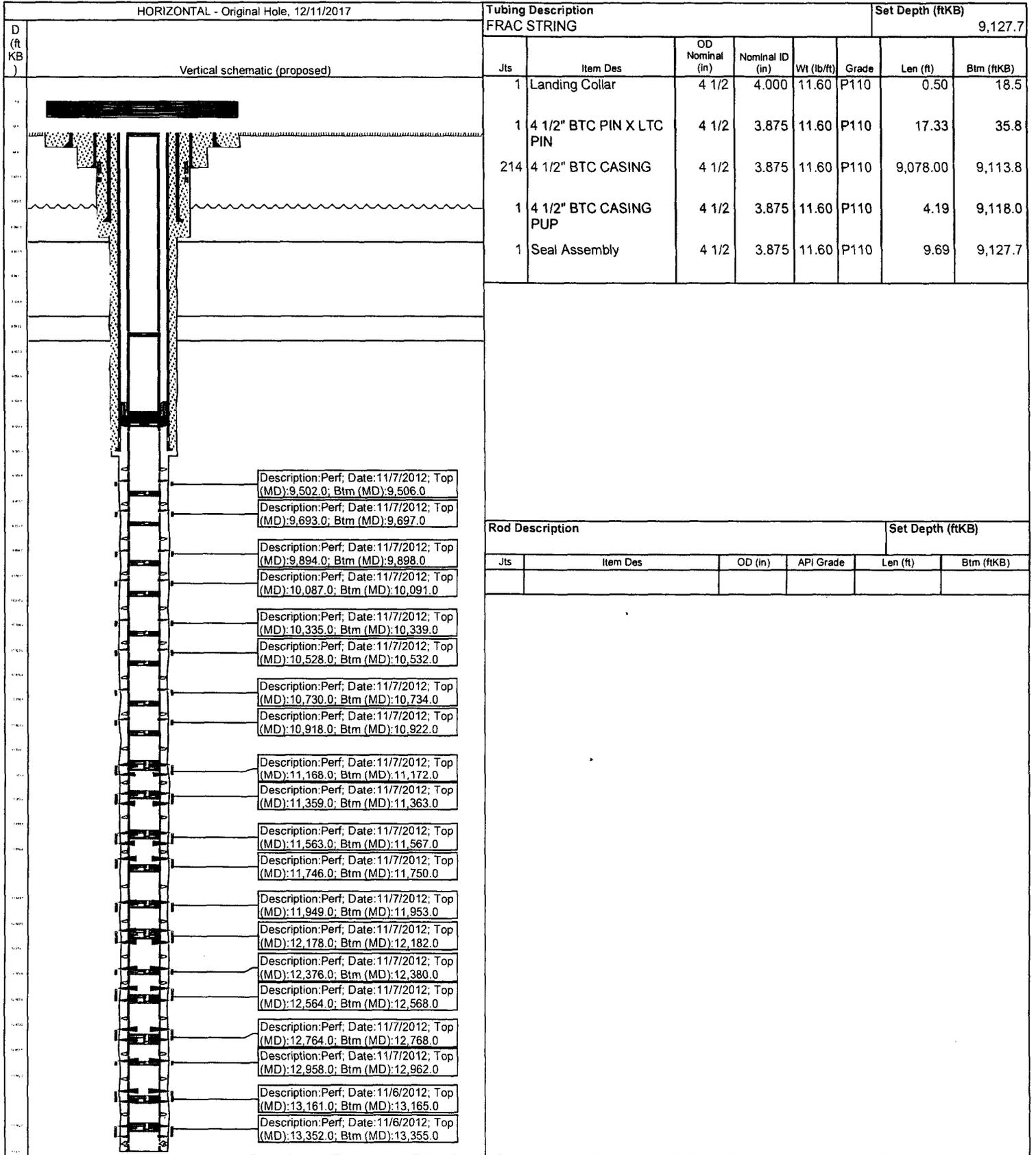
District PERMIAN UNCONVENTIONAL	Field Name WILDCAT;BONE SPRINGS	API / UWI 3001539649	County EDDY	State/Province NEW MEXICO
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)

HORIZONTAL - Original Hole, 11/1/2017 4:28:18 PM



Note: Directional schematic does not correlate to other tracks.

Proposed Rod and Tubing Configuration GOLDEN SPUR FED 1Y



Description: Perf, Date: 11/7/2012; Top (MD): 9,502.0; Btm (MD): 9,506.0
 Description: Perf, Date: 11/7/2012; Top (MD): 9,693.0; Btm (MD): 9,697.0

Description: Perf, Date: 11/7/2012; Top (MD): 9,894.0; Btm (MD): 9,898.0
 Description: Perf, Date: 11/7/2012; Top (MD): 10,087.0; Btm (MD): 10,091.0

Description: Perf, Date: 11/7/2012; Top (MD): 10,335.0; Btm (MD): 10,339.0
 Description: Perf, Date: 11/7/2012; Top (MD): 10,528.0; Btm (MD): 10,532.0

Description: Perf, Date: 11/7/2012; Top (MD): 10,730.0; Btm (MD): 10,734.0
 Description: Perf, Date: 11/7/2012; Top (MD): 10,918.0; Btm (MD): 10,922.0

Description: Perf, Date: 11/7/2012; Top (MD): 11,168.0; Btm (MD): 11,172.0
 Description: Perf, Date: 11/7/2012; Top (MD): 11,359.0; Btm (MD): 11,363.0

Description: Perf, Date: 11/7/2012; Top (MD): 11,563.0; Btm (MD): 11,567.0
 Description: Perf, Date: 11/7/2012; Top (MD): 11,746.0; Btm (MD): 11,750.0

Description: Perf, Date: 11/7/2012; Top (MD): 11,949.0; Btm (MD): 11,953.0
 Description: Perf, Date: 11/7/2012; Top (MD): 12,178.0; Btm (MD): 12,182.0

Description: Perf, Date: 11/7/2012; Top (MD): 12,376.0; Btm (MD): 12,380.0
 Description: Perf, Date: 11/7/2012; Top (MD): 12,564.0; Btm (MD): 12,568.0

Description: Perf, Date: 11/7/2012; Top (MD): 12,764.0; Btm (MD): 12,768.0
 Description: Perf, Date: 11/7/2012; Top (MD): 12,958.0; Btm (MD): 12,962.0

Description: Perf, Date: 11/6/2012; Top (MD): 13,161.0; Btm (MD): 13,165.0
 Description: Perf, Date: 11/6/2012; Top (MD): 13,352.0; Btm (MD): 13,355.0

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: Golden Spur Federal 001H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 08/01/2018 after successful MIT and subsequent report is submitted. This well has been shut-in since November 2016.