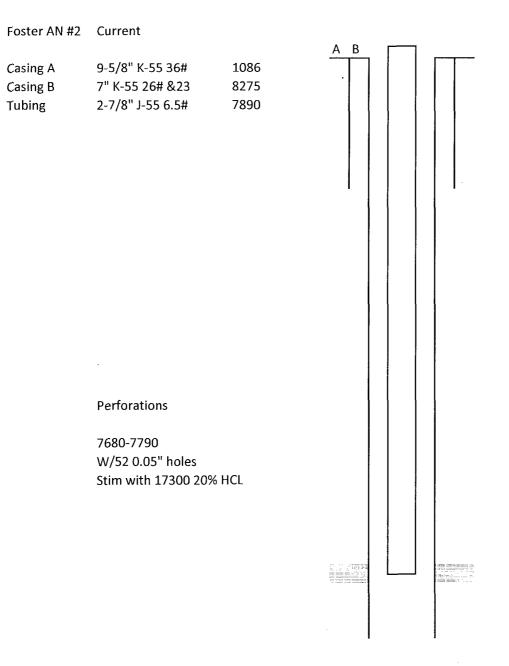
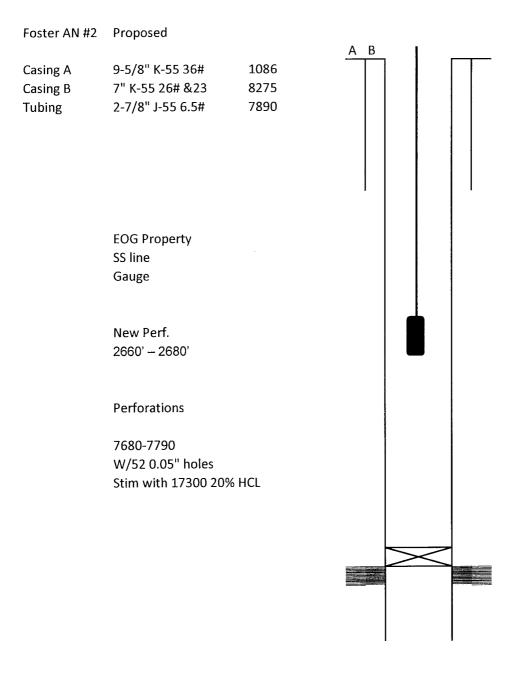
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Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 ARTESIA DISTRICT	30-015-26454
811 S. First St. Artesia NM 88210 UIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVEC	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Foster AN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	2
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc.	025575
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	North Dagger Draw Upper Penn
4. Well Location	
	1980 feet from the East line
Section 1 Township 20S Range 24E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3592' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: Convert to pressure monitor well OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
EOG Y Resources, Inc. plans to convert this well to a pressure monitor well as follows:	
1. MIRU all safety equipment as needed. POOH with production equipment.	
 Run CBL from 2750' to surface to confirm cement integrity. Set a CIBP at 7580', 100' above current perforations CIBP @ 7630 4/25 sks Class H Cmt 	
4. Perforate 2206'-2226' 6 spf ¹ / ₄ " holes.	
5. RIH with sensor on TEC cable.	
Wellbore schematics attached	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE DATE February 1, 2018	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina_huerta@eogresour</u>	rces.com PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED BY: Alt almos TITLE Staff My- DATE 2-6-18	
Conditions of Approval (if any):	

Conditions of Approval (if any):



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