Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 3001544541		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Fiddle Fee 24 28 23 WA		
PROPOSALS.) 1. Type of Well: Oil Well  O	as Well Othe NM OIL CONSERVATION	8. Well Number 6H		
2. Name of Operator Marathon Oil Permian LLC.	FER <b>AG</b> 2018	9. OGRID Number 372098		
3. Address of Operator		10. Pool name or Wildcat		
5555 San Felipe Street, Hous	iton, TX 77056	Purple Sage; Wolfcamp		
4. Well Location Unit Letter D :5	07feet from the N RECEIVED line and 34	.7feet from theline		
Section 23	Township 24S Range 28E	NMPM County Eddy		
and a standard stand Standard standard stan	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2997	) Allen an ann an 1818 ann ann an 1819.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	×	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				OTHER:	
13 Describe proposed or completed operations (Clearly state all pertinent details and give pertinent dates including estimated date					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC has changed casing supplier and therefore respectfully requests to change the 9 5/8" casing weight from 40 #/ft to 36 #/ft. New Casing Design:

Туре	Hole Size	Casing Size	Casing Weight/ <u>ft</u>	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 ½"	13 3/8″	54.5	520'	530	0,
Intermediate I	12 ¼"	9 5/8"	36	2570'	940	0'
Production	8 ¾″	7"	29	9,500'	690	0′
Liner	6 1/8"	4 1⁄2″	13.5	14,493'	585	8,500'

Spud Date:

01/06/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	ngl	TITLE	bry Compliance Representative	DATE 0	2/06/2017
Type or print name Me	lissa Szudera	_ E-mail address:	mszudera@marathonoil.com	PHONE:	713-296-3179
For State Use Only		CL N	r		
APPROVED BY: Conditions of Approval (	if any):	TITLE TAT	- Mg	DATE 🥃	2-6-18