Form 3160-5 (June 2015)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR FEB 1 9 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT LD 12 2010				res: January 31, 2016
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and VED abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial N NMNM1942	
			6. If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA	'Agreement, Name and/or No.
1. Type of Well				d No. I FEDERAL COM 1
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: TINA HUERTA			9. API Well No.	
EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com			30-005-61617	
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	Phone No. (include area code) 1: 575-748-4168 1: 575-748-4585	10. Field and Po PECOS SL	10. Field and Pool or Exploratory Area PECOS SLOPE; ABO	
4. Location of Well (Footage, Sec., T.		11. County or Parish, State		
Sec 8 T7S R26E NWNW 660F		CHAVES C	COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
C Nation of Lateral	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. requests an extension of the sundry that was submitted on May 3, 2017 for the PTED FOR RECORD above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location. The produced on average of one day per month. Production continues to be curtailed due to restraints at the IACX (formerly Lucid Energy) processing plant. IACX is in the process of resolving the restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the tanks. This location will be reviewed and analyzed again by December 31, 2018 or after the issues at the NAME PROTECTION be submitted by January 31, 2019 or once the issues are resolved at the plant and tanks are put SPECIALIST				
14. I hereby certify that the foregoing is	Electronic Submission #4011	25 verified by the BLM Well OURCES, INC., sent to the I	Information System	
	cessing by JENNIFER SANC	HEZ on 01/17/2018 ()		
Name (Printed/Typed) TINA HUE	ERTA	Title REGULA	ATORY SPECIALIST	
Signature (Electronic S	Submission)	Date 01/17/20	118	
	THIS SPACE FOR I	FEDERAL OR STATE (OFFICE USE	
Approved By	Title		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ				
which would entitle the applicant to condu	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.