DE	UNITED STATES	NM OIL CONSERVA	FORM OMB N	APPROVED 10. 1004-0137	
BUREAU OF LAND M.		GEMENT FEB 1.2 2018	5. Lease Serial No.	anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals/ED				NMNM109421 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Oil Well Gas Well Other			7. If Unit or CA/Agre	7. 1f Unit or CA/Agreement, Name and/or N	
			8. Well Name and No. BASKETBALL BBI FEDERAL 1		
2. Name of Operator EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresour		TINA HUERTA @eogresources.com	9. API Well No. 30-005-62792		
104 SOUTH FOURTH STREET		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or WILDCAT; WO		
4. Location of Well (Footage, Sec., 7		11. County or Parish,	State		
Sec 12 T12S R26E NWNW 6	60FNL 990FWL		CHAVES COU	NTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	U Water Shut-C	
-	□ Alter Casing	Hydraulic Fracturing	Reclamation	🖸 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	UWater Disposal		
following completion of the involved	d operations. If the operation res	sults in a multiple completion or reco	. Required subsequent reports must be mpletion in a new interval, a Form 31	60-4 must be filed onc	
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