Form 3160-5 (June 2015)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 1 2 2018

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-element of the sum o					NMNM90858 6. If Indian, Allottee or Tribe Name	
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. BOXCAR BCX FEDERAL COM 1	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.co					9. API Well No. 30-005-63572	
3a. Address 3b. Phone No 104 SOUTH FOURTH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748					10. Field and Pool or Exploratory Area PECOS SLOPE; ABO	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 25 T10S R25E SESE 660FSL 660FEL					CHAVES COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICA	TE NATURE O	FNOTICE	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			түре ор	ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	🗖 Hyd	☐ Hydraulic Fracturing ☐ Reclamation		ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rarily Abandon	
	Convert to Injection		g Back		Disposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit EOG Y Resources, Inc. reques above mentioned facility. EOG remain to be out of service. The produced on average of one dat the IACX (formerly Lucid Er	k will be performed or provide the operations. If the operation resulandonment Notices must be filed nal inspection. Sets an extension of the sun of Y has completed our phy his location still stands as a ay per month. Production of the sun of Y has completed our phy his location still stands as a say per month.	dry that was sical inventor	file with BLM/BIA e completion or reco- equirements, includ s submitted on M ory and the tanks al well, and conf b be curtailed due	Required sumpletion in a sing reclamation and the local state of the l	bsequent reports must be new interval, a Form 316 on, have been completed a for the ation	filed within 30 days 0-4 must be filed once
restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the ta This location will be reviewed and analyzed again by December 31, 2018 or after the issues at th plant are resolved to ensure the tanks are still needed at the location. A follow-up sundry would be submitted by January 31, 2019 or once the issues are resolved at the plant and tanks are put back into service.					ne FEB NAME ENVIRONMEN	0 6 2018 TAL PROTECTION CIALIST
14. I hereby certify that the foregoing is	true and correct.					DIMEIO
	Electronic Submission #40 For EOG Y RE	11186 verifie SOURCES,	d by the BLM Well INC., sent to the	l Informatio Roswell	n System	
Committed to AFMSS for processing by JENNIFER SA					•	
Name (Printed/Typed) TINA HUE	Title REGUL	ATORY SP	ECIALIST			
Signature (Electronic S	abmission)		Date 01/17/2	018		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applican	Office	·		·		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr			willfully to n	nake to any department or	agency of the United