District 1 1625 N. French Dr., 1000er 1000, 98240 Phone: (505).334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sente Fei NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Phone: (575) 748-1283 Mar. (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NR 87410 There (505) 344 4178 Terre (505) 344 4178 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

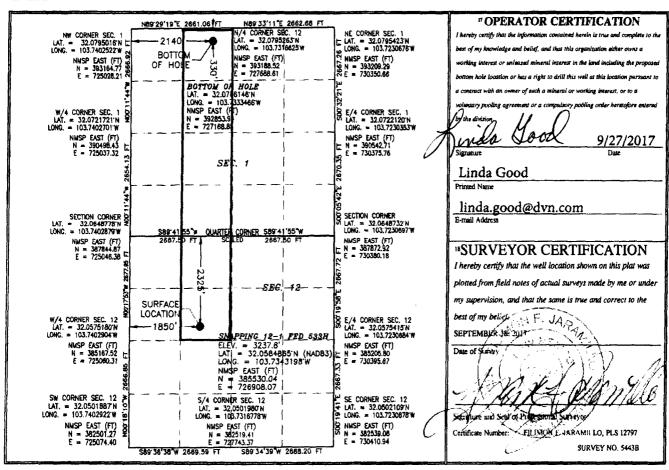
COMPERMINITION Revised August (1/2011 Submit one copy to appropriate District Office ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	³ Pool Name				
30-015-44722	97860	Jennings; Bone Spring, West				
' Property Code	⁵ Pr	° Well Number				
320804	SNAPP	533H				
OGRID No.	'O ₁	'Elevation				
6137	DEVON ENERGY PRODUCTION COMPANY, L.P. 3237.8					

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1850 12 NORTH F 26 S 31 E 2325 WEST **EDDY** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 26 S 31 E 330 NORTH 2140 WEST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 240

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MEA OIL CONSERVATION AKTESIA DISTRIC

FEB 15 21

RW 2-20-18

BTT CLI



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report 02/09/2018

APD ID: 10400022579 Submission Date: 10/02/2017

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Highlighted data reflects the most recent changes

Well Type: OIL WELL

Well Name: SNAPPING 12-1 FED

Well Work Type: Drill

Well Number: 533H

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3237	0	0	ALLUVIUM	NONE	No
2	RUSTLER	2337	900	900	ANHYDRITE	NONE	No
3	TOP SALT	1987	1250	1250	SALT	NONE	No
4	DELAWARE	-978	4215	4215	SANDSTONE	NATURAL GAS,OIL	No
5	BONE SPRING	-5013	8250	8250	SANDSTONE	NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 9013

Equipment: BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Choke Diagram Attachment:

Snapping_12_1_Fed_623H_5M_BOPE___Ck_20171002120141.pdf

BOP Diagram Attachment:

Snapping 12 1 Fed 623H 5M BOPE Ck 20171002120241.pdf