Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

MIN OIL CONSERVATION ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ETVED					Expires: January 31, 2018			
					Lease Serial No. NMNM18822 If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well					8. Well Name and No. LEEMAN OC FEDERAL 2			
☐ Oil Well ☐ Gas Well ☐ Other					<u> </u>			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61154			
3a. Address 3b. Phone No 104 SOUTH FOURTH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748					10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well (Footage, Sec., T			11. County or Parish, State					
Sec 19 T7S R26E NWNE 100			CHAVES COUNTY, NM					
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing ☐ F		raulic Fracturing	☐ Reclamation			Well Integrity	
Subsequent Report	☐ Casing Repair ☐ No		Construction	□ Recomp	olete	⊠ (Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	andon 🔲 Temporarily Ab				
	☐ Convert to Injection ☐ Plug		Back	□ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. requests an extension of the sundry that was submitted on May 2, 2017 for the above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location of the sundry that was submitted on May 2, 2017 for the above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location CEPTED FOR RECORI produced on average of one day per month. Production continues to be curtailed due to restraints at the IACX (formerly Lucid Energy) processing plant. IACX is in the process of resolving the restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the tanks. This location will be reviewed and analyzed again by December 31, 2018 or after the issues at the plant are resolved to ensure the tanks are still needed at the location. A follow-up sundry would be submitted by January 31, 2019 or once the issues are resolved at the plant and tanks are put ENVIRONMENTAL PROTECTION SPECIALIST Accepted for record - NMOCD								
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES,	INC., sent to the JENNIFER SAN	Roswell CHEZ on 01/	17/2018 ()			
Name (Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST					
Signature (Electronic S	Submission)	:	Date 01/17/2	018				
	THIS SPACE FO	OR FEDERA			SE			
								
Approved By			Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agenc	y of the United	

Additional data for EC transaction #401149 that would not fit on the form

32. Additional remarks, continued

Included on this lease: Leeman OC Federal #3 30-005-61390 O-19-7S-26E (660 FSL & 1980 FEL) Leeman OC Federal #4 30-005-61651 D-20-7S-26E (660 FNL & 990 FWL)