Form 3160-5 (June 2015)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 1 2 2018

FORM APPROVED

OMB	NO. 100	4-0	137	
Expires:	January	31,	20	1
ease Serial No.				

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM18031

Do not use this form for proposals to drill or to re-enter an								
abandoned well. Use form 3160-3 (APD) for such probability					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. HUCKABAY TJ FEDERAL 1			
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61631			
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	(include area code) 8-4168 -4585		10. Field and Pool or Exploratory Area PECOS SLOPE; ABO					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 18 T8S R26E SWSW 660FSL 660FWL					CHAVES COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR O	THER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	ion (Start/Resume)	o w	ater Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recl		☐ Reclama	ition	□ W	ell Integrity	
Subsequent Report ■	Casing Repair	□ New	w Construction		lete	🛭 Ot	her	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		☐ Tempora	☐ Temporarily Abandon			
	☐ Convert to Injection	🗖 Plug	Back	☐ Water D	isposal			
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fixed testing has been completed. Final Abdetermined that the site is ready for fixed the complete that the site is ready for fixed above mentioned facility. EOG remain to be out of service. The produced on average of one of at the IACX (formerly Lucid Engettaints at the process plant on location in order to produce EOG Y would begin putting the This location will be reviewed plant are resolved to ensure the submitted by January 31, 2 back into service.	pandonment Notices must be filed in al inspection. It is an extension of the sure of Y has completed our phy in a location still stands as a lay per month. Production nergy) processing plant. In and once it is resolved EC to the well on a regular basine tanks back into service a and analyzed again by Dec tanks are still needed at the sinal interpretation.	adry that was visical inventor an economic continues to CCX is in the CCG Y would s. Once the nd would also cember 31, 2 the location or resolved at	equirements, including a submitted on Mory and the tanks all well, and continued the curtailed due process of resolution and the cut of some of the out of the o	lay 2, 2017 f s on the loca tinues to be e to restraint lying the service tanks s resolved, round the tan issues at the ndry would nks are put	for the ation CCEPTED on the strong services for the ation for the atio	FOR 8 23	RECORD	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #40	01480 varifia	hy the RI M Wel	Information				
	For EOG Y RI	ESOURCES,	NC., sent to the	Roswell	•			
Name (Printed/Typed) TINA HUE	Committed to AFMSS for p	rocessing b		ATORY SPE	-			
Traine (1 raine a) 13 peay 1 (114) (110)			TALL TALLOOL	ATORT OF L	2011/2/01			
Signature (Electronic S	Submission)		Date 01/17/20	018				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		=	
Approved By			Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the s	ot warrant or subject lease	Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department	or agency of	of the United	

Additional data for EC transaction #401180 that would not fit on the form

32. Additional remarks, continued

Included on this lease: HUCKABAY TJ Federal #2 30-005-61744 D-19-8S-26E (330 FNL & 660 FWL)