

Submit To: Appropriate District Office Type: Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form - Revised April 3, 2011 1. WELL API NO. 30-015-44145 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TURKEY TRACK 87 STATE 6. Well Number: 24H NM OIL CONSERVA																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator OXY USA WTP LP 10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210		9. OGRID 192463 FEB 01 2018																
11. Pool name or Wildcat TURKEY TRACK; BONE SPRING		RECEIVED																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	9	19S	29E		1224	SOUTH	195	WEST	EDDY								
BH:	M	7	19S	29E	4	524	SOUTH	187	WEST	EDDY								
13. Date Spudded 09/02/17	14. Date T.D. Reached 10/13/17	15. Date Rig Released 09/06/17		16. Date Completed (Ready to Produce) 11/27/17		17. Elevations (DF and RKB, RT, GR, etc.) 3379' GR												
18. Total Measured Depth of Well 17770'M 7672'V		19. Plug Back Measured Depth 17708'M 7674'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8040'-17539' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"	54.5# J55		411'		17.5"		630		C									
9-5/8"	36# J55		3000'		12.25"		1070		PP									
5-1/2"	20# P110		17755'		8-3/4"		2864		H									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2-7/8"	7620		7607															
26. Perforation record (interval, size, and number) 6 SPF @ 17539-17361, 17299-17122, 17060-16883, 16821-16644, 16582-16405, 16345-16166, 16104-15927, 15865-15688, 15626-15449, 15387-15210, 15148-14971, 14908-14732, 14670-14493, 14431-14254, 14192-14015, 13953-13776, 13714-13537, 13476-13298, 13236-13059, 12997-12820, 12758-12581, 12519-12342, 12280-12103, 12041-11864, 11802-11625, 11563-11386, 11324-11147, 11085-10907, 10846-10669, 10607-10430, 10368-10191, 10129-9952, 9890-9713, 9651-9474, 9412-9235, 9174-8996, 8934-8757, 8695-8518, 8454-8279, 8217-8040. Total 1280 holes.																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8040'-17539'</td> <td>11545002g Slick Water + 38094g 15% HCl acid w/ 15360000# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8040'-17539'	11545002g Slick Water + 38094g 15% HCl acid w/ 15360000# sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8040'-17539'	11545002g Slick Water + 38094g 15% HCl acid w/ 15360000# sand																	
28. PRODUCTION																		
Date First Production 12/11/17		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.												
Date of Test 01/01/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1210	Gas - MCF 1131	Water - Bbl. 1260	Gas - Oil Ratio 934											
Flow Tubing Press. 262 PSI	Casing Pressure 826 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1210	Gas - MCF 1131	Water - Bbl. 1260	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By											
31. List Attachments C103, C104, WBD, LOGS																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83: _____																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Justin Morris		Title		Regulatory Lead		Date 1.								
E-mail Address		Justin_Morris@oxy.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 318'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 932'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1078'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1423'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2057'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2350'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2940'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3208'	T. Morrison	
T. Drinkard	T. Bone Springs 3756'	T. Todilto	
T. Abo	T. 1 st Bone Spring 6412'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 6955'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONE

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology