Form 3160-5 (June 2015)

NMOCD UNITED STATES DEPARTMENT OF THE INTERIOR Artesia

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018
5. Lease Serial No. NMLC029435A
6. If Indian, Allottee or Tribe Name

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CEDAR LAKE FEDERAL CA 725H	
Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com					9. API Well No. 30-015-44399	
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1801					10. Field and Pool or Exploratory Area GLORIETA YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 7 T17S R31E 2290FSL 485FWL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Hydraul		raulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	ir New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		arily Abandon	Production Start-up
	☐ Convert to Injection [Back	■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, g k will be performed or provide the operations. If the operation resu andonment Notices must be filed and inspection.	ive subsurface he Bond No. or olts in a multiple only after all	locations and measu I file with BLM/BIA e completion or reco	red and true ver Required sub Empletion in a n	rtical depths of all pertir sequent reports must be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once
10/17/17 Load & test casing to 10/23/17 RENEGADE LOGGO	GED CBL-CNL-GR-CCL TO	OC @450' (4	1751-SURF)		CONSERVATIO	Dive
11/02-11/03/17 13 Stage Frac (5705-9262') Total sand 2,444,030 lbs. Total acid 1,551 bbl 11/17/17 Drill out Accepted for record - NMOCD						
11/17/17 Drill out	Accepted	for record	- NMOCD	R	ECEIVED	
14. I hereby certify that the foregoing is Name (Printed/Typed) EMILY FO	Electronic Submission #39 For APACHE Committed to AFMSS for p	CORPORAT	ON, sent to the O JENNIFER/SAN	Carlsbad/	20/2017 ()	
	ubmission) •		/ [CCEPTE	D FOR RECO	rdd\

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title BUREAU OF LAND MANAG CARLSBAD FIELD OFF

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office

Additional data for EC transaction #398284 that would not fit on the form

32. Additional remarks, continued

11/22/17 JSA/SFTY MTG, WELL ON VAC, SPOT PU, RU REV UNIT, SET PIPE RACKS, RACK & TALLY TBG, SD DUE TO WIND 11/23/17 JSA/SFTY MTG, RU PU, WELL ON VAC, ND FV, NU GT6 WH & BOP/HYDRIL, PU & RIH W/TBG, POH & STNDBK, SI, SDFWE

11/28/17 JSA/SFTY MTG, WRONG DS WAS DELIVERED, STNDBY 4 HRS FOR CORRECT DS, RIH W/BP, 10 JTS 2 7/8" TBG, 7" CAVINS DS, SUMMIT ESP, RU SPOOLERS, SPLICE CT LINE, CHANGE OUT SLIPS, RIH W/6' X 2 7/8" SUB, 5 3/8" SG, SN, 6' X 2 7/8" SUB & 142 JTS 2 7/8" TBG, TIE IN CT LINE, MAKE UPPER PIGTAIL SPLICE, RD SPOOLERS, LAND IN HNGR, ND BOP/HYDRIL, NU WH, RDMO

11/29/17 SET SURF, RUN ELEC, PLUMB INTO BATTERY, FINAL REPORT