

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS CO. RECEIVED
JAN 19 2018

WELL API NO. 30-015-34750
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IMC 21
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat HARROUN RANCH;DELAWARE NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2957' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P... TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240
4. Well Location Unit Letter A : 330 feet from the NORTH line and 660 feet from the EAST line
Section 21 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC REQUESTS TO TA THE ABOVE WELL WITH THE FOLLOWING PROCEDURE:

- MIRU pulling unit.
Pull rods, pump, tubing and BHA.
Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD to surface.
POOH with tubing and lay down.
RU wireline and set 5-1/2" CIBP at ±7,650' (±34' above top of Bone Spring perms).
Dump bail 35' of cement on top of CIBP.
Set 5-1/2" CIBP at ±6,210' (±34' above top of Delaware perms).
Dump bail 35' of cement on top of CIBP.
Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 15 2018

RECEIVED

PLEASE FIND ATTACHED WELLBORE DIAGRAMS.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

LAST PROD 2/1/17

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 01/18/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 2/20/18

Conditions of Approval (if any):

IMC 21-1

Location: 330' FNL & 660' FEL, Eddy County NM
Sec 21, T-23S, R-29E

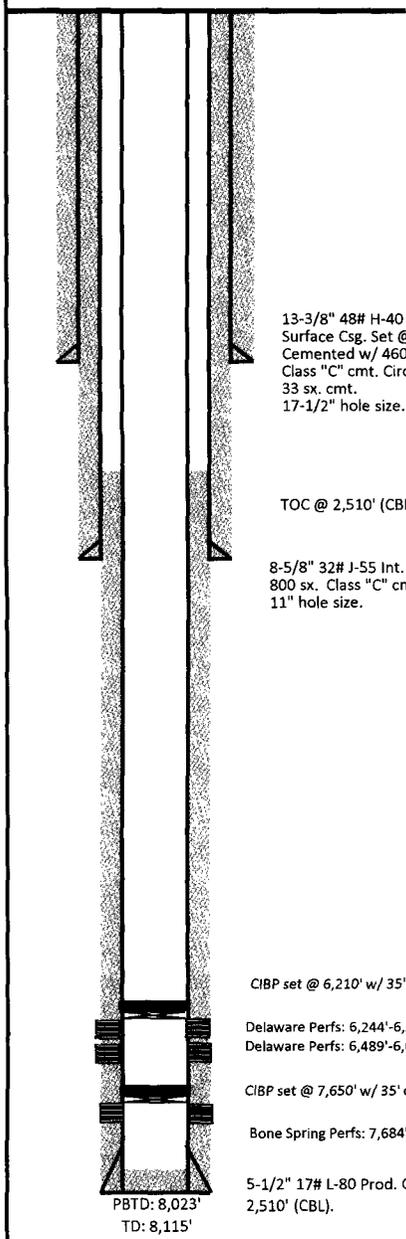
FIELD: Harroun Ranch NE (Delaware)
LEASE/UNIT: IMC 21
COUNTY: Eddy

API: 30-015-34750
ChevNo: JC8160

DATE CHKD: Sep. 18, 2017
BY: EWUP
WELL: IMC 21-1
STATE: New Mexico

SPUD DATE: 5/21/2006
COMP. DATE: 7/15/2006
CURRENT STATUS: Shut-in

KB = 2,974'
Elevation = 2,957'
TD = 8,115'



13-3/8" 48# H-40
Surface Csg. Set @ 345'.
Cemented w/ 460 sx. of
Class "C" cmt. Circulated
33 sx. cmt.
17-1/2" hole size.

TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/
800 sx. Class "C" cmt. Circulated 28 sx. to surface.
11" hole size.

CIBP set @ 6,210' w/ 35' cement dump bailed.

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd.
Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

CIBP set @ 7,650' w/ 35' cement dump bailed.

Bone Spring Perfs: 7,684'-7,926' (1 SPF) Acidized & Frac'd.

5-1/2" 17# L-80 Prod. Csg set @ 8,115'. Cemented w/ 1,142 sx. Class "C" cmt. TOC @
2,510' (CBL).

PBTD: 8,023'
TD: 8,115'

Jan. 18, 2018

