

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date RT ~2/10/2018
<sup>4</sup> API Number 30 - 0 15-43884	<sup>5</sup> Pool Name PURPLE SAGE - WOLFCAMP GAS POOL	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 39027	<sup>8</sup> Property Name RDX FEDERAL 17	<sup>9</sup> Well Number 35H

**II. <sup>10</sup> Surface Location**

U/I or lot no. D	Section 17	Township 26S	Range 30E	Lot Idn	Feet from the 150	North/South Line NNORTH	Feet from the 895	East/West line WEST	County EDDY
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**<sup>11</sup> Bottom Hole Location**

U/I or lot no. M	Section 17	Township 36S	Range 30E	Lot Idn	Feet from the 233	North/South line SOUTH	Feet from the 380	East/West line WEST	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date ~2/10/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading US Company	OIL
35246	SHELL TRADING US COMPANY	OIL
314437	Delaware Basin Midstream, LLC	GAS

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**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/21/2017	<sup>22</sup> Ready Date ~2/10/2018	<sup>23</sup> TD TVD 11543.6' MD 16245'	<sup>24</sup> PBDT MD 16,133'	<sup>25</sup> Perforations ~11,999' - ~16,093'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" J-55 54.5#	0'-1037.5'	850	✓	
12.25"	9.625" J-55 40#	0'-3,386'	840	✓	
8.750"	7" P110 HC 29#	0'-11,653'	1165	✓	
6.125"	4.5" P110 HC 13.5#	10,732' - 16,220'	560	✓	

**V. Well Test Data**

Production Liner will be installed prior to flowback

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Crystal Fulton

Title:  
Permitting Tech II

E-mail Address:  
Crystal.Fulton@WPXEnergy.com

Date:  
2/6/2018

Phone:  
(539)573-0218

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

2-13-2018

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
RDX FEDERAL 17 35H

2. Name of Operator

RKI EXPLORATION &amp; PROD LLC

Contact: CRYSTAL FULTON

E-Mail: crystal.fulton@wpenergy.com

9. API Well No.  
30-015-43884

3a. Address

3500 ONE WILLIAMS CENTER MD35  
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-0218

10. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E 150FNL 895FWL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC HAS CONCLUDED THE COMPLETION OPERATIONS FOR THIS WELL. A SUMMARY OF THE COMPLETION OPERATION IS AS FOLLOWS:

7/3/2017 Began Completion Activities  
7/7/2017 Ran RBL/CBL/GR/CCL to surface  
Tagged PBTD 16,020?  
TOL 10,732?  
TOC 3,560?  
7/10/2017 PT 7? & 4.5? Casing to 11,000 PSI for 30 min, tested good  
1/15/2018 MIRU Frac Crew  
1/19/2018 Frac & Perf (11,585? ? 16,093?) 33 stages  
2/2/2018 Standby for drill out operations, tubing install, and flowback

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ARTESIA DISTRICT

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #403831 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad**

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH II

Signature (Electronic Submission)

Date 02/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Pending BLM approvals will  
subsequently be reviewed  
and scanned

BC 2-13-18

xd

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***