

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44733
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Caza Oil and Gas, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Lorraine St #1550., Midland, TX 79701		7. Lease Name or Unit Agreement Name Forehand Ranch 22-27 State Com
4. Well Location Unit Letter J : 2283 feet from the south line and 1353 feet from the east line Section 22 Township 23S Range 27E NMPM County Eddy		8. Well Number 11H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3148' GR		9. OGRID Number 249099
		10. Pool name or Wildcat Purple Sage; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Caza proposes to use a closed loop system. Attached is the design, operating and closure plan as well as diagram.

NM OIL CONSERVATION
ARTESIA DISTRICT

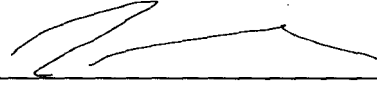
FEB 20 2018

RECEIVED

Spud Date:

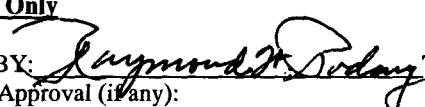
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Contract Engineer** DATE **02/20/2018**

Type or print name **Steve Morris** E-mail address: **steve.morris@mojoenergy.com** PHONE: **403-923-9750**

For State Use Only

APPROVED BY:  TITLE **Geologist** DATE **2-23-18**
Conditions of Approval (if any):

Fluid Storage Tank

Steel pit

Water Tank

2-11 OFF CAMPUS

Shakers

○

Cellar

175

[illegible]

RECEIVED

FEB 20 2018

Design Plan, Operating Plan and Maintenance Plan, and Closure Plan for the OGD Form C-144 **RECEIVED**

Design Plan:

Fluid and cuttings coming from drilling operations will pass over the shale shaker with the cuttings going to the haul off bin and the cleaned fluid returning to the working steel pits.

Equipment Includes:

- 1-670bbl steel working pit
- 2-100bbl steel working suction pits
- 2-500bbl steel tanks
- 2-20yd³ steel haul off bins
- 2-pumps (HHF-1600)
- 2-Shale shakers
- 1-Centrifuge
- 1-Desilter/Desander

Operating and Maintenance Plan:

Inspection to occur every tour for proper operation of system and individual components. If any problems are found they will be repaired and/or corrected immediately.

Closure Plan:

All haul off bins containing cuttings will be removed from location and hauled to R-360 (NM-01-0006) disposal site located 30 miles east of Carlsbad.

Project: Forehand Ranch 22-27 State 11H
 Site: Forehand Ranch 22-27 State 11H
 Well: Forehand Ranch 22-27 State 11H
 Wellbore: Forehand Ranch 22-27 State 11H
 Design: Forehand Ranch 22-27 State 11H



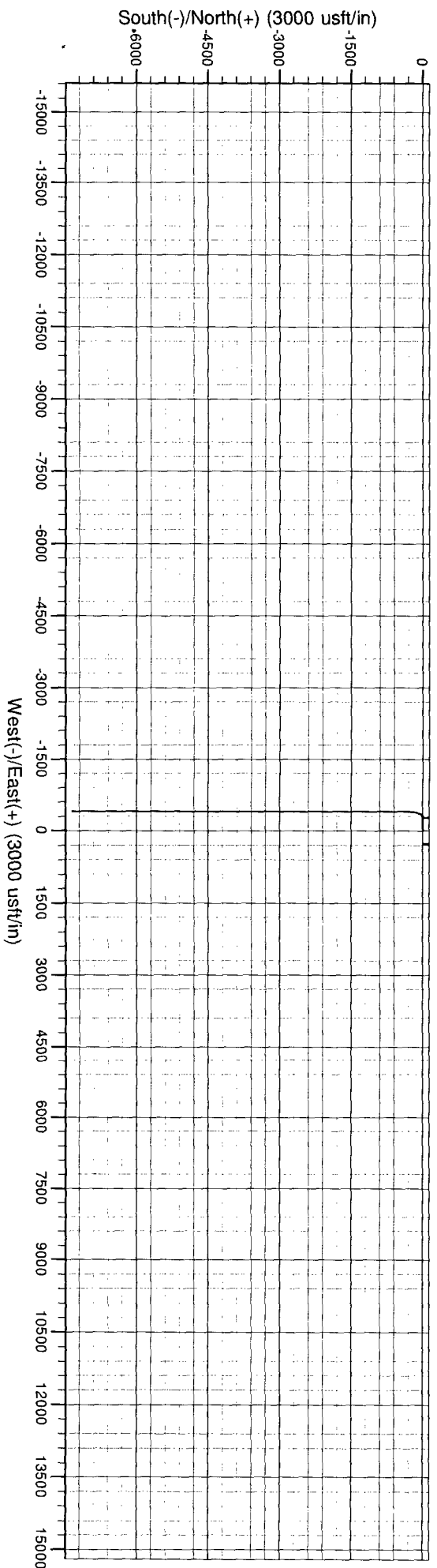
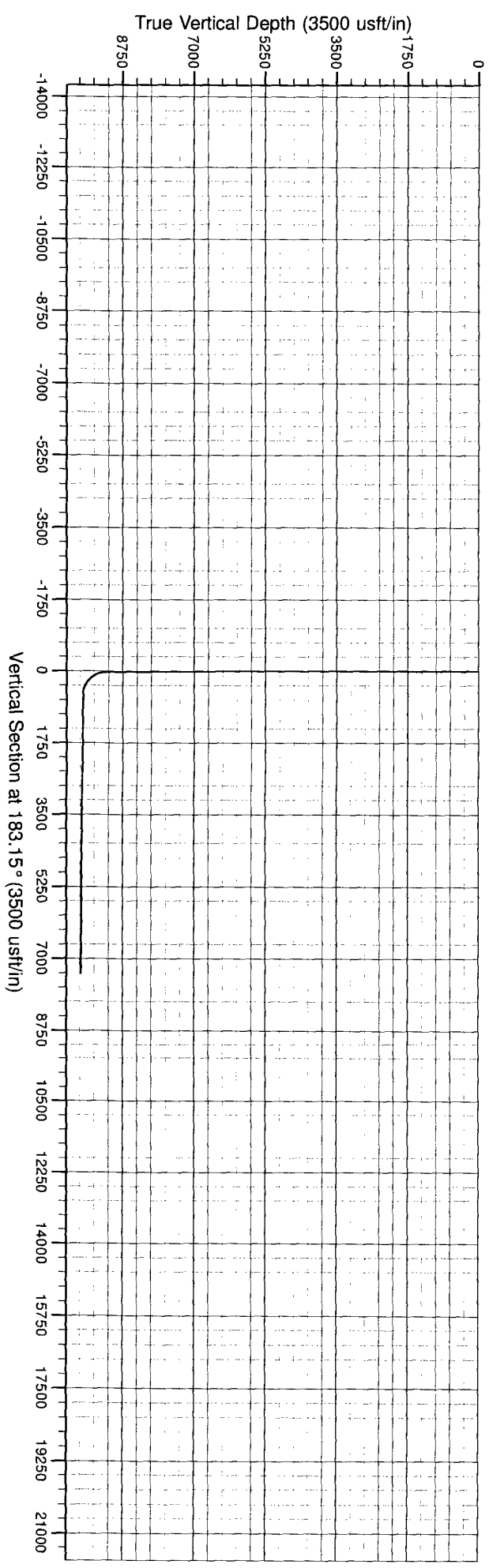
REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Forehand Ranch 22-27 State 11H, Grid North
 Vertical (TVD) Reference: WELL @ 3170.0usft (Original Well Elev)
 Section (VS) Reference: Slot - (0.0N, 0.0E)
 Measured Depth Reference: WELL @ 3170.0usft (Original Well Elev)
 Calculation Method: Minimum Curvature

FEB 20 2018

RECEIVED

T G M
 Magnetic Field
 Strength: 47927 1sNT
 Dip Angle: 59.96°
 Date: 02/20/2018
 Magnetic North: 6.96°
 True North: -0.09°
 ARTESIA DISTRICT



FEB 20 2018

	MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDS (usft)	NS (usft)	EW (usft)	Northing (usft)	Easting (usft)	V.Sec (usft)	Dogleg (°/100usft)	T.Face (°)	Build (°/100usft)	Turn (°/100usft)	RECEIVED	
															Section Type	Target
1		0.00														
2	1000.0	0.00	0.00													
3	2000.0	0.00	0.00													
4	3000.0	0.00	0.00													
5	4000.0	0.00	0.00													
6	5000.0	0.00	0.00													
7	6000.0	0.00	0.00													
8	6100.0	3.00	270.00													
9	6200.0	6.00	270.00													
10	9000.0	6.00	270.00													
11	9200.0	6.00	240.00													
12	9300.0	15.50	220.00													
13	9400.0	25.50	210.00													
14	9500.0	34.50	199.00													
15	9600.0	43.50	190.00													
16	9700.0	52.50	183.00													
17	9800.0	62.50	180.03													
18	9900.0	72.75	180.03													
19	10000.0	83.00	180.03													
20	10070.0	89.56	180.03													
21	16857.0	89.56	180.03													
22																