Office		te of New Me			Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Min	erals and Natu	ral Resources	WELL ABINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 3001544541	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type o	flease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District</u> IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,		o. state on & oas	Dease 110.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				1	=
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Flagie Fee	24 28 23 WA
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 6H	
Name of Operator Marathon Oil Permian LLC.				9. OGRID Number 372098	
3. Address of Operator				10. Pool name or	Wildcat
5555 San Felipe Street, Houston, TX 77056				Purple Sage; Wolfcamp	
4. Well Location D	507 foot from	th. a. N	. , 34	17	W
Unit Letter : feet from the line and feet from the line					
Section 23			nge 28E RKB, RT, GR, etc.	NMPM	County Eddy
	29		KKD, KI, GK, etc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☑ COMMENCE DRIL					P AND A
PULL OR ALTER CASING			CASING/CEMEN		
DOWNHOLE COMMINGLE		,	orion to round in		
CLOSED-LOOP SYSTEM					
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Original 8 3/4" hole section was drilled F/2,564' - T/9,989'. After pulling out of hole for tool failure, it was discovered					
that 66' of BHA was left in hole (top of fish @ 9,923'). Attempt to fish BHA was unsuccessful. Decision was made to					
sidetrack wellbore at MD 9,					. 7" 29# P-110
Casing was ran to a depth of 10,039' and was cemented with 1,051 sacks of cement.					
				NM OIL CO	ONSERVATION
					IA DISTRICT
				ררם	2 6 2010
				FEB	2 6 2018
				RFO	CEIVED
Spud Date: 01/06/201	8	Rig Release Da	ite:		
<u> </u>			L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Type or print name For State Use Only		Sr. Reg	gulatory Complianc	e Representative	_{TE} 02/26/2017
lennifer \	Van Curen		ivancuren@ma	arathonoil com	713-296-2500
Type or print name	- Culcii	_ E-mail address	s:	PH	ONE:
For State Ose Only					
APPROVED BY: Conditions of Approval (if any):		_TITLE		DA	ГЕ
Conditions of Approval (if any):					

· Fidale Fee 21 88 2- 119 6H API # 30-015-44591

13-3/x" 51.5 H 355 570 C. A 0 - 5/7

Side toria pr. + @ 9,530' top of front 115