Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., HANN 188240 DISTRICT District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 D 9 6 20 PIL CONSERVATION I	Form C-103 I Resources Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hall Mars 22 Ja DISTRICT	WELL API NO.
	DIVISION 30-015-44509 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 23H
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710	10. Pool name or Wildcat Pierce Crossing Bone Spring, East
4. Well Location	
Unit Letter D: 1300 feet from the NORTH line and 120 feet from the WEST line Section 2 Township 25S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, I	5
2996' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/22/18 Skid rig from Corral Fly 02-01 State 21H to Corral Fly 02-01 State 23H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 448', perform FIT test to EMW=23.75ppg, 294psi, good test. 1/24/18 drill 9-7/8" hole to 8455', 1/28/18. RIH & set 7-5/8" 29.7# L-80 csg @ 8444', DVT @ 3155', ACP @ 3169' pump 80bbl mudpush spacer then cmt w/ 577sx (265bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 182sx (51bbl) PPC w/ additives 13.2ppg 1.58 yield, full returns throughout job, inflate ACP to 2151#, open DVT, circ thru DVT, circ 60bbl mudpush spacer to surf. Pump 2 nd stage w/ 20bbl spacer then cmt w/ 835sx (251bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 199sx (60bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 1/31/18 RIH & tag cmt @ 3085', drill out DVT, test 7-5/8" casing to 800# for 30 min, good test. RIH & drill	
new formation to 8462', perform FIT test to EMW=10.9ppg, good test.	
1/31/18 Drill 6-3/4" hole to 19006'M 9027'V 2/4/18. RIH & set 5-1/2" 20# P-110 csg @ 18996'. Pump 60bbl mudpush spacer then cmt w/ 784sx (192bbl) PPC w/ additives 13.2ppg 1.38 yield, full returns throughout job, observed 5bbl spacer back to surf, calc. TOC @ 7862', WOC. ND BOP, Install wellhead cap. RD Rel Rig 2/7/18.	
Spud Date: 12/13/17 Rig Release Date	2/2/18
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
And have the find that the information above is true and complete to the best of my knowledge and benefit	
SIGNATURE TITLE Regula	tory Coordinator DATE 2/23/18
Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936 For State Use Only	
APPROVED BY: AFF	Mare 2-26-18

Conditions of Approval (if any):