

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22626
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name Cerro Com
4. Well Location Unit Letter E : 2080 feet from the N line and 760 feet from the W line Section 11 Township 23S Range 27E NMPM Eddy County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 228937
		10. Pool name or Wildcat Cass Draw Wolfcamp, Wildcat Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for subsequent report of P&A operations, 12/11/2017-1/30/2018

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 23 2018

RECEIVED

Spud Date:

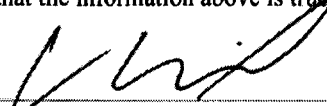
8/20/1978

Rig Release Date:

12/1978

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE 2/23/2018

Chris Villarreal

cvillarreal@matadorresources.com

972-371-5471

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:



TITLE

Staff K15-

DATE

2-26-18

Conditions of Approval (if any):

Cerro Com #1 (30-015-22626) P&A Subsequent Report  
Matador Production Company

Cerro Com #1: P&A Subsequent Report

Matador Production Company

Note: All deviations for original sundry were communicated to and approved by Gilbert Cordero, NMOCD District 2.

12/11/17 -12/15/17: MIRU WO rig. Kill well. Attempt to pull rods. Possibly dislodge bridge and well began flowing. Attempt to blow down well. RDMO.

12/16/17-12/20/17: Flow well into frac tanks until it loads load. Well continued to flow.

12/21/17-12/22/17: Attempt to RU kill truck. Well head flange began leaking. Pump 15# kill mud down tbg and killed well. Replace flange on well head.

12/23/17-1/1/18: Well Shut In

1/2/18-1/3/18: Pump 15# mud to kill well. Freezing temperatures causing operational issues with heavy mud.

1/4/18: Pull & lay down 473 rods & pump (9478').

1/5/18: Tbg stuck. Pull tbg while applying torque with power swivel and pumping down backside to keep well killed and to wash off debris from TAC.

1/6/18: RU WL and run free point tool. Free point tool stuck at 4640' WLM. Pulled out of rope socket. Continue to work tbg. Tbg parted at 4687' pulling 45k-55k over.

1/7/18: Recovered 4687' of highly corroded tbg.

1/8/18: ND 7 1/16" Stack, NU 11" 5K BOP Stack in preparation to run 10 3/4" csg full gauge fishing tools.

1/9/18: TIH w/ fishing tools. Well continuing to try and flow. Pumping 14#+ kill mud.

1/10/18: Tag top of fish at 4631'. Latch on with overshot and begin jarring. Jar w/ 53k-55k over string wgt. Shut down for rig repair and high winds.

1/11/18: Continue jarring on fish while applying torque with power swivel. Continue pulling on tbg. Tbg parted at 62k over string wgt. Well began to flow. Pump kill mud. Tbg dragging while TOOH.

1/12/18: Well continuing to try and flow. Kill well with 14#+ mud. Continue TOOH with parted tbg. Recovered 686' additional feet of highly corroded tbg. New top of fish at 5317'.

1/15/18: Kill well. MU flat bottom junk mill BHA to RIH and determine depth of possible collapsed csg. RIH and tag csg irregularity at 4669.57'.

1/16/18: TOOH with mill BHA. Well continuing to try and flow. Pump kill mud.

1/17/18: RU WL and set CRT @ 4650' WLM. TIH w/ 2 7/8" work string and tag at 4620'. Sting into CRT and establish injection rates and pressures.

1/18/18: RU cmt equipment and pump 1450 sacks (304 bbls) CI H cmt into CRT. Sting out of CRT. Set balanced plug above CRT with 13 bbls cmt.

Cerro Com #1 (30-015-22626) P&A Subsequent Report  
Matador Production Company

1/19/18: RIH with strip gun & tag TOC @ 4532' WLM, perf @ 4480' WLM. TIH w/ tbg & packer, attempt to break down perfs, pressured up to 550 psi w/ 5 bbls pumped. Bled off pressure TOOH. TIH w/ tbg & tag at cmt at 4523'. Spot 60 sx Cl C cmt. TOOH.

1/20/18: RIH w/ WL & tag top of cement at 4356' WLM. POOH. PU tbg to 2293' & spot 80 sx Cl C, TOC 2101'. RU WL, RIH & perf @ 424'. Pump 10# salt gel mud down 10 3/4" and up 13 3/8". ND BOP & WH. Pump 300 sx Cl C down 10 3/4" csg and up 13 3/8" to surface & top off 10 3/4" to surface.

1/30/18: Cut off wellhead and install below ground well marker as per directive by NMOCD inspector.

Point of contact for this operation is:  
Chris Villarreal  
Engineer  
Matador Production Company  
972-371-5471  
[cvillarreal@matadorresources.com](mailto:cvillarreal@matadorresources.com)

MATADOR PRODUCTION COMPANY  
 Cerro Com #1  
 2000' PNL & 760' PNL Sec 11 - 235 - 276  
 Eddy County, NM  
 API: 30-015-22626  
 CURRENT WELLBORE SCHEMATIC  
 Spudded: 8/20/1978  
 P&A'd: 1/30/2018

Casing Information		Type	Weight lb/ft	Joints	Depth Set	Cement
Surface	17 1/2	13 3/8	H-40	48	374	400 sxs Class C
Intermediate	12 1/4	10 3/4	ST & CH-40	40-45	128	1730 sxs Lite & 200 sxs Class C

Liner Information		Type	Weight lb/ft	Joints	Depth Range	Cement
Hole Size	Casing Size	LT & C 8	26 & 30	149	5321-11720	1385 sxs Lite & Class H
9 1/2	7 5/8		18		11962-12401	150 sxs Class H

Perf @ 424', Sqz'd 300 sx CI C cmt to surface.

80 sx CI C cmt plug, 2101'-2293'

Perf @ 4480'. Attempt break down. Spot 60 sx CI C. TOC: 4366'  
 88' cement plug set on top CRT after string out. TOC: 4532'  
 CRT @ 4620'. Pumped 1450 sx CI H cmt into CRT.  
 Likely 10 3/4" csg part @ 4670'

Top of fish (tbg): 5317'

