

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16131
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: SHEILA A FISHER Email: Sheila.Fisher@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 250 ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575-748-1829	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R31E NWSE 1980FSL 1980FEL 32.114009 N Lat, 103.763763 W Lon		8. Well Name and No. AMOCO DB FED 1
		9. API Well No. 30-015-24155
		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Amoco DB Fed 1 updated to reconcile Notice of Written Order 17ZSWO077.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: \_\_\_\_\_

OC 2-26-18  
Accepted for record - NMOCD

RECEIVED  
FEB 26 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #374375 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2017 ()</b>	
Name (Printed/Typed) SHEILA A FISHER	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 05/01/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Amoco DB Federal #1  
NW/4 SE/4, S22, T25S, R31E  
1980' FSL & 1980' FEL  
Eddy County, New Mexico  
API# 30-015-24155 NMNM16131

Production System: \_\_\_\_\_ Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. ☐
- (2) Valve 3 sealed closed. ☐
- (3) Valve 4 sealed closed. ☐
- (4) Valve 5 sealed closed. ☐

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. ☐

#### Ledger for Site Diagram

- Valve #1: Production Line ☐
- Valve #2: Test or Roll line ☐
- Valve #3: Equalizer Line ☐
- Valve #4: Circ./Drain Line ☐
- Valve #5: Sies Line ☐
- Valve #6: BS&W Load Line ☐

Buried Lines: -----

Firewall: \_\_\_\_\_

Wellhead: ☐

Stak-pak: ☐

Production line: \_\_\_\_\_

Water line: -----

Gas Meter ☐ ☐ ☐ ☐

