Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM13997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
EP USA 008

2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpxenergy.com

9. API Well No.
30-015-25023

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-3527

10. Field and Pool or Exploratory Area
BRUSHY DRAW;DELAWARE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 26 T26S R29E 1980FSL 1980FWL
32.010612 N Lat, 103.957260 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION RESPECTFULLY REQUESTS TO P&A THE ABOVE MENTIONED WELL.
THE WBD AND PROCESS ARE ATTACHED.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 26 2018
RECEIVED

sc 2-26-18
Accepted for record - NMOCD

RECLAMATION PROCEDURE ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #392799 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name *(Printed/Typed)* CAITLIN O'HAIR — Title SUBMITTER

Signature (Electronic Submission) — Date 10/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. Amos — Title Supv. PET — Date 2-14-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Current Completion

EP USA #8
Current WBD

Les Peeler 10-23-17

30-015-25023

Sct 26, 26S -29E
Eddy Co., New Mexico
Brushy Canyon Field
Lease # 13997
GPS: 32.010506 -103.956743

KB : 2901'
GL : 2880'

Spud: 02/28/1985
Completed: 03/27/1985

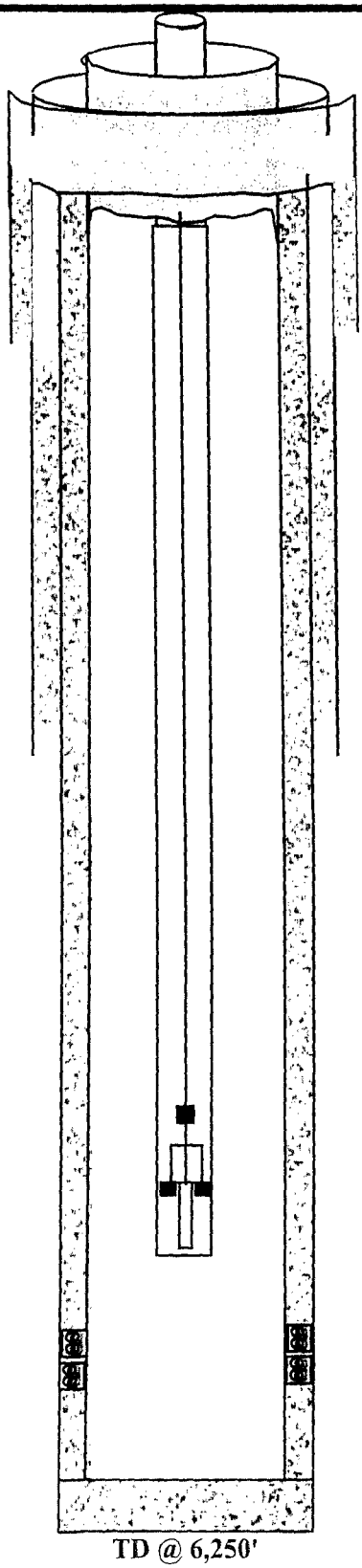
13 3/8" (17 1/2" Hole) 72 # Csg. to 425'
Cmt'd. w- 450 sxs. to surf.

8 5/8" (11" Hole) ?# Csg. to 2,775'
Cmt'd. w- 150 sxs. to base of salt

5 1/2" (7 7/8"Hole) 32# Csg. to 6,250'
Cmt'd w- 1000 sxs. to surface

DV Tool @ 4600'

PBTD: 6,208'



TD @ 6,250'

Stateline Road

Surf. Triassic 0' - 190'

Dewey Lake 190' - 340'
Rustler Water 340' - 495'
Salado 495' - 1152'
2 7/8" tbg. - Pumping

Castille 1152' -2938'

Salt @ 2540'

Delaware Sand: 2,938' -3860'

Cherry Canyon 3869' -5218'

Delaware: 4,983' - 5,065'

Brushy Canyon 5218'- TD

les@peeleroilfield.com

Proposed Plugged WBD

EP USA #8
Proposed WBD

Les Peeler 10-23-17
30-015-25023

Sct 26, 26S -29E
Eddy Co., New Mexico
Brushy Canyon Field
Lease # 13997
GPS: 32.010506 -103.956743

KB : 2901'
GL : 2880'

Spud: 02/28/1985
Completed: 03/27/1985
Deep Penetrating Shots
Perf @ 150' & sqz. 80 sxs. to surface

13 3/8" (17 1/2" Hole) 72 # Csg. to 425'
Cmt'd. w- 450 sxs. to surf.
Perf @ ~~475'~~ 545 & Sqz. 60 sxs. & Tag @ ~~325'~~ 375
Deep Penetrating Shots

8 5/8" (11" Hole) ?# Csg. to 2,775'
Cmt'd. w- 150 sxs. to base of salt TOC ?

5 1/2" (7 7/8"Hole) 32# Csg. to 6,250'
Cmt'd w- 1000 sxs. unknown
1st. Circ.
2nd TOC ?

2825
Perf @ 2590' & Sqz. 60 sxs. & Tag @ 2,440'

DST ?

Set CIBP @ 4,883' & spot 30 sxs. on top

PBTD: 6,208'

TD @ 6,250'

Stateline Road

Surf. Triassic 0' - 190'

Dewey Lake 190' - 340'
Rustler Water 340' - 495'
Salado 495' - 1152' T/salt
2 7/8" tbg. - Pumping

Castille 1152' -2938' B/salt

Salt @ 2540'

Delaware Sand: 2,938' -3860'

Cherry Canyon 3869' -5218'

Delaware: 4,983' - 5,065'

Brushy Canyon 5218'- TD

les@peeleroilfield.com

WPX ENERGY

EP USA #8
Plug and Abandon Procedure

Brushy Canyon Field

Section 26 T-26S, R-29E
Lea Co., New Mexico

API # 30-015-25023
Lease # 13997

Spud Date: 01/17/1985
TD Date: 02/18/1985

Producing Formations:
Delaware: 4,983' -5,065''

KB Elev: 2901'
GL Elev: 2880'
TD: 6,250'
PBTD: 6,208'
Marker Joint: N/A

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade psi	Connection Type	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
13 3/8"	425'	72 #	J-55	n/a	.1571	n/a	n/a	n/a	n/a	n/a
8 5/8"	2,775'	32 #	J-55	n/a	.	n/a	n/a	n/a	n/a	n/a
5 ½"	6,250'	15.5 #	J-55	n/a	.0238	n/a	n/a	n/a	n/a	n/a

Surface: **13 3/8": 0'- 350'**– TOC @ surface w-400 sxs.
Production: **8 5/8" 0'- 2,775'** – TOC @ base of salt w-150 sxs.
Production **5 ½" : 0'- 6,250'** - TOC unk. w- 1100 sxs,

COMPLETION HISTORY TO DATE:

OBJECTIVE: Plug and abandon.

WPX REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION.

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

1) Test safety anchors and replace as necessary. Set 1 clean frac tank and fill with 480 BFW.

2) MIRU Service Unit. Deliver, unload and tally 5,000' 2-3/8" 4.7# J-55 EUE work string.

3) Press. test tbg.

4) NDWH - NUBOP -

5) POOH w- rods & tbg. & Lay Dn.

6) MI RU wireline unit. Run 5 1/2" GR/JB to 4,883'.

7) RIH w- 5 1/2" tbg. conveyed CIBP & set @ 4,883' – PU 1 jt. Circulate 120 bbls. heavy mud. Spot 30 sxs. Class "C" cmt. & flush with heavy mud. TOOH w- tbg.

8) POOH & LD Tbg. & Stand Back 2,300'

9) RUWL – RIH & Perf @ ~~2,590'~~ (~~50' below salt~~) 2825 (50' below 8 5/8" shoe, To cover shoe & B/salt)

10) Sqz. ~~60~~ sxs. Class "C" Cmt. Cmt adequate to cover

11) **WOC Max Tag @ 2,440'.**

12) POOH & LD Tbg. & stand back 500'.

13) RU WL & Perforate @ ~~475' (50' below surf. csg.~~) RD wireline. Perf @ 545 (covers T/salt & shoe. Deep Penetrating shots.

14) RIH w- Pkr & tbg. – set Pkr. – Establish pump rate. Squeeze 60 sx Class "C" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from ~~475' to 325~~'. Flush with mud.
545 to 375

15) **WOC & Tag – Tag @ ~~325'~~** 375

16) POOH & LD tbg.

17) RU WL & Perforate @ 150'. RD MO wireline Deep penetrating shots. 2 sqz's.

18) RIH w- Pkr & tbg. – set Pkr. – Establish pump rate. Squeeze 70 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 150' to surface.

19) RDMO Service Unit. RDMO Cementers.

20) MIRU Welder. Cut-off casing head. WO cap with well name and number, operator name, and date.

21) Pull safety anchors, dress, and reclaim surface location if necessary.

WPX Contact List:

WPX	Title	Ofc.	Cell
Justin Warren	Production Superintendent	575-885-7525	701-421-7324
Danny Emerson	Production Superintendent	575-885-1313	505-614-4867
Scott Armstrong	Permian Production Engineer	539-573-0162	918-557-9944
Brad Ballinger	Permian Production Engineer	539-573-0135	303-928-0799
Heather Stephens	Permian Production Engineer	539-573-8961	303-898-3918
David Hernandez	Permian Production Engineer	539-573-0205	918-282-8382
Josh Walker	Regulatory Specialist	539-573-0108	580-716-0330
Les Peeler	Plugging Consultant	405-659-5185	405-318-4726

Emergency Contacts – New Mexico:

Hospital:	Carlsbad Medical Center 2430 W. Pierce St., Carlsbad, NM 88220	(575) 887-4100
Sheriff's Office:	Lea County Sheriff Dept Eddy County Sheriff Dept	(575) 396-3611 (575) 887-7551

Emergency Contacts – Texas:

Hospital:	Reeves County Hospital 2323 Texas St, Pecos TX 79772	(432) 447-3551
Sheriff's Office:	Reeves County Sheriff Dept Loving County Sheriff Dept	(432) 445-4901 (432) 377-2411

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE® IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Henryetta Price
Environmental Protection Specialist
575-234-5951

Shelly Tucker
Environmental Protection Specialist
575-234-5979

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612