

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM33437A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROCHE FED 1 ✓

9. API Well No.
30-015-25972-00-S1 ✓

10. Field and Pool or Exploratory Area
N SHUGART

11. County or Parish, State
EDDY COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
✓ DEVON ENERGY PRODUCTION COM LP
Contact: SANDRA D SCROGUM
E-Mail: sandy.scrogum@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-746-5587

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓
Sec 7 T18S R31E SWSE 330FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the ROCHE FEDERAL TANK BATTERY updated to reconcile Notice of Written Order 17RGWO101

SC 2-26-18
Accepted for record - NMOCD

RECEIVED
BUREAU OF LAND MANAGEMENT
ARTESIA, NEW MEXICO
FEB 26 2018

For Record Purposes,
to report to Casite Inspection.
2-12-18
DMcKinney

RECEIVED

Fac. ID = ROC2

14. I hereby certify that the foregoing is true and correct. ✓

Electronic Submission #384840 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2017 (17PP0966SE)

Name (Printed/Typed) SANDRA D SCROGUM Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 08/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Roche Federal Tank Battery
 NW/4 SE/4 Section 7, T18S, R31E

Eddy, N.M.
 NMNM33437A

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. (1)

(2) Valve 3 sealed closed. (2)

(3) Valve 4 sealed closed. (3)

(4) Valve 5 sealed closed. (4)

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line (1)

Valve #2: Test or Roll line (2)

Valve #3: Equalizer Line (3)

Valve #4: Circ./Drain Line (4)

Valve #5: Sies Line (5)

Valve #6: BS&W Load Line (6)

Buried Lines: -----

Firewall: -----

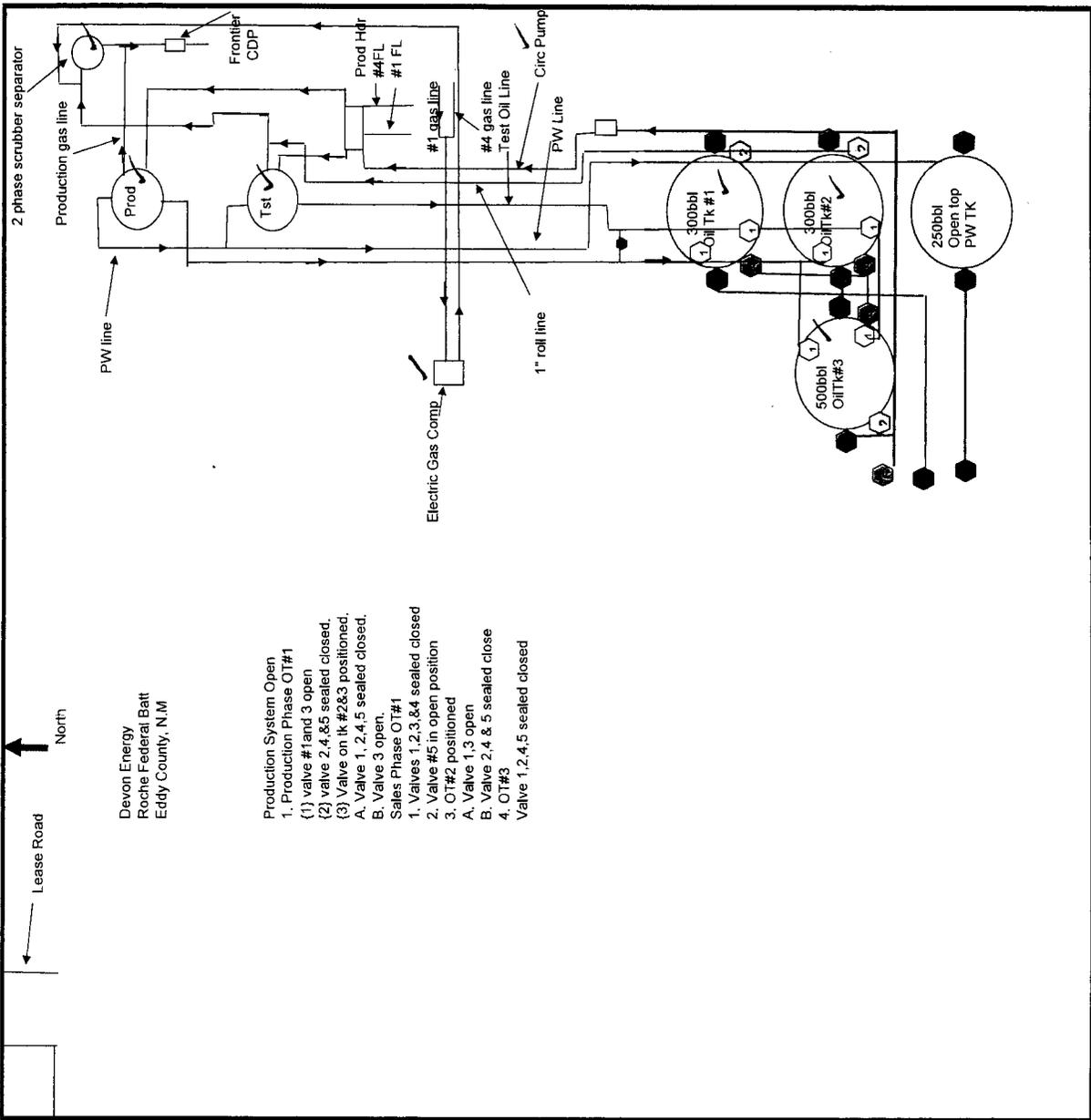
Wellhead: (X)

Stak-pak: (Stak-pak)

Production line: -----

Water line: - - - - -

Gas Meter: (A) (M) (C)



- Production System Open**
- 1. Production Phase OT#1
 - (1) valve #1 and 3 open
 - (2) valve 2, 4, & 5 sealed closed.
 - (3) Valve on lk #2 & 3 positioned.
 - A. Valve 1, 2, 4, 5 sealed closed.
 - B. Valve 3 open.
- Sales Phase OT#1**
- 1. Valves 1, 2, 3, & 4 sealed closed
 - 2. Valve #5 in open position
 - 3. OT#2 positioned
 - A. Valve 1, 3 open
 - B. Valve 2, 4 & 5 sealed close
 - 4. OT#3
 - Valve 1, 2, 4, 5 sealed closed