

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** **OCD Artesia**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM9787/2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

BLACKBIRD 8 FED 1 ✓

2. Name of Operator

✓ DEVON ENERGY PRODUCTION CO LP
Contact: SHEILA A FISHER
Email: Sheila.Fisher@dvn.com

9. API Well No.

30-015-30753 ✓

3a. Address

PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool or Exploratory Area

DIAMOND MOUND, MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T16S R28E SESW 660FSL 1650FWL
32.931999 N Lat, 104.200904 W Lon

11. County or Parish, State

EDDY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Site Facility Diagram/Security Plan |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Blackbird 8 Fed 1 updated to reconcile Notice of Written Order 17YJ065W.

SC 2-26-18
Accepted for record - NMOCD

RECEIVED
FEB 26 2018
ARTESIA DISTRICT

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-12-18

DMcKinney

RECEIVED

Fac. ID: M

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372456 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/10/2017 ()

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 04/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Blackbird 8 Fed 1 SE1/4 SW1/4 S8, T16S, R28E 660' FSL 1650' FWL Eddy County, New Mexico API #30-015-30753 NM97872	
Production System:	Open
1) Oil sales by tank gauge to tank truck. 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled. (1) Valve 1 sealed closed. (2) Valve 3 sealed closed. (3) Valve 4 sealed closed. (4) Valve 5 sealed closed. (5) Misc. Valves: Plugged or otherwise unaccessible. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1:	Production Line
Valve #2:	Test or Roll line
Valve #3:	Equalizer Line
Valve #4:	Circ./Drain Line
Valve #5:	Sles Line
Valve #6:	BS&W Load Line
Buried Lines:	
Firewall:	
Wellhead:	
Stak-pak:	Stak-pak
Production line:	
Water line:	
Gas Meter	A M C

