Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

UUU MILUUIS	OCD	Artes.	,
-------------	-----	--------	---

FORM APPROVED OMB No. 1004-0137

(June 2015)	DEI	PARTMENT OF THE I	NTERIOR			es: January 31, 2018
	BUR	EAU OF LAND MAN	AGEMENT		5. Lease Serial No. NM	05-1373
	ot use this		ORTS ON WELLS to drill or to re-enter a PD) for such proposal		6. If Indian, Allottee or 7	
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well						
✓ Oil We		— •			8. Well Name and No. H	B 3 Federal #4H
2. Name of Operator	ap Rock Opera	ating, LLC			9. API Well No. 30-015-	-38993
A 111		Guite 200 Golden CO	3b. Phone No. (include area cod (720) 772-5090	de)	10. Field and Pool or Ex Cedar Canyon	ploratory Area
4. Location of Well (F	ootage, Sec., T.,I	R.,M., or Survey Description)			11. Country or Parish, St	ate
330' FSL / 330' FE	L, SE/4 - SE/4 -	- 3-24S-29E Eddy County	NM		Eddy County, New M	fexico
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTHE	R DATA
TYPE OF SUB	MISSION		T	YPE OF AC	TION	
Notice of Intent		Acidize Alter Casing	Deepen Hydraulic Fracturing	_	duction (Start/Resume)	Water Shut-Off Well Integrity
✓ Subsequent Rep	oort	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete nporarily Abandon	✓ Other
Final Abandonn	nent Notice	Convert to Injection	Plug Back	Wat	er Disposal	
the proposal is to de the Bond under who completion of the	leepen directions tich the work wil involved operation bandonment No	ally or recomplete horizontall If be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and e Bond No. on file with BLM/BI n a multiple completion or recom	measured a A. Required apletion in a	and true vertical depths of a subsequent reports must new interval, a Form 316	and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 0-4 must be filed once testing has been operator has detennined that the site
See Site Securi	ty Diagram atta	iched.				
		Accep	2-26-18 led for record · NMOCI	•	Accented for D.	
			OR COLUMN TRICE		Accepted for Re Approval Subject Date: 2-12-1 DMUKEN	et to Onsite Inspection.

Accepted for record NMOCD STIDILOOK BRUTTUS RIFSIA O TRICT

RECEIVE

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Keith Turgeon Ti	Controller		
Signature Ver Mayer De	ite 6/9/17		
THE SPACE FOR FEDER	AL OR STATE OFIC	E USE	
Approved by		T	
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

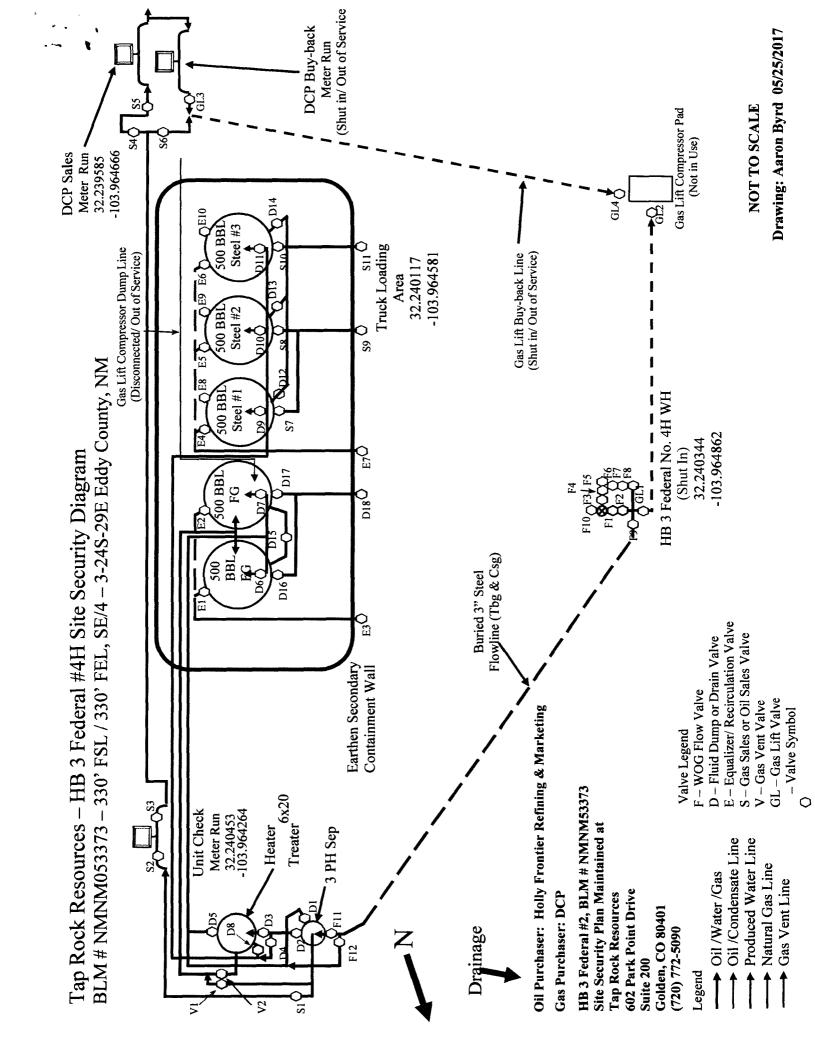
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



BLM # NMNM53373 - 330' FSL / 330' FEL, SE/4 - 3-24S-29E Eddy County, NM Tap Rock Resources – HB 3 Federal #4H Site Security Diagram

Valve Position Description for Production/Sales Phases into Steel Tanks

* Valve Closed and Sealed

Production Phase into Steel #1 / Gas Sales Phase (Well Currently Shut In)

Open - F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D9, D12, D13, D14, D15, S1, S2, S3, S4, S5, V1, V2

Closed - F5, F10, F12, D4, D10*, D11*, D16, D17, D18, S6, S7*, S8*, S9, S10*, S11, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL1, GL2, GL3, GL4

Oil Sales Phase for Steel #1 / Gas Sales Phase (Well Currently Shut In)

Open - F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D10, D13, D14, D15, S1, S2, S3, S4, S5, S7, S9, V1, V2

Closed - F5, F10, F12, D4, D9*, D11*, D12*, D16, D17, D18, S6, S8*, S10*, S11, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL1, GL2, GL3, GL4

Production Phase into Steel #2 / Gas Sales Phase (Well Currently Shut In)

Open – F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D10, D12, D14, D15, S1, S2, S3, S4, S5, V1, V2

Closed – F5, F10, F12, D4, D9*, D11*, D16, D17, D18, S6, S7*, S8*, S9, S10*, S11, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL1, GL2, GL3, GL4

Oil Sales Phase for Steel #2 / Gas Sales Phase (Well Currently Shut In)

Open - F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D11, D12, D14, D15, S1, S2, S3, S4, S5, S8, S9, V1, V2

Closed - F5, F10, F12, D4, D9*, D10*, D13*, D16, D17, D18, S6, S7*, S10*, S11, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL1, GL2, GL3, GL4

Production Phase into Steel #3 / Gas Sales Phase (Well Currently Shut In)

Open - F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D11, D12, D13, D14, D15, S1, S2, S3, S4, S5, V1, V2

Closed - F5, F10, F12, D4, D9*, D10*, D16, D17, D18, S6, S7*, S8*, S9, S10*, S11, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL 1, GL2, GL3, GL4

Oil Sales Phase for Steel #3 / Gas Sales Phase (Well Currently Shut In)
Open - F1, F2, F3, F4, F6, F7, F8, F9, F11, D1, D2, D3, D5, D6, D7, D8, D9, D12, D13, D15, S1, S2, S3, S4, S5, S10, S11, V1, V2
Closed - F5, F10, F12, D4, D10*, D11*, D14*, D16, D17, D18, S6, S7*, S8*, S9, E1, E2, E3, E4*, E5*, E6*, E7, E8*, E9*, E10*, GL1, GL2, GL3, GL4