

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM62588 ✓
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. HANLEY FEDERAL 1 ✓
9. API Well No. 30-015-26068-00-S1 ✓
10. Field and Pool or Exploratory Area N SHUGART
11. County or Parish, State EDDY COUNTY, NM ✓

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Contact: SANDRA D SCROGUM Email: sandy.scrogum@dvn.com
2. Name of Operator ✓ DEVON ENERGY PRODUCTION COMPANY	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575-746-5587
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 7 T18S R31E NENW ✓	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the HANLEY FEDERAL 1 updated to reconcile Notice of Written Order 17RGWO102.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2-14-18  
DMcKinney

BC 2-27-18  
Accepted for record - NM/OCD

RECEIVED

FAC. ID = A

14. I hereby certify that the foregoing is true and correct. ✓	
Electronic Submission #384856 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2017 (17PP0969SE)	
Name (Printed/Typed) SANDRA D SCROGUM	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/15/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Hanley Federal 31  
 NE 1/4 NW 1/4 Section 7, T18S, R31E  
 660FNL&1932FWL  
 Eddy County, N.M  
 API# 30-015-26068

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

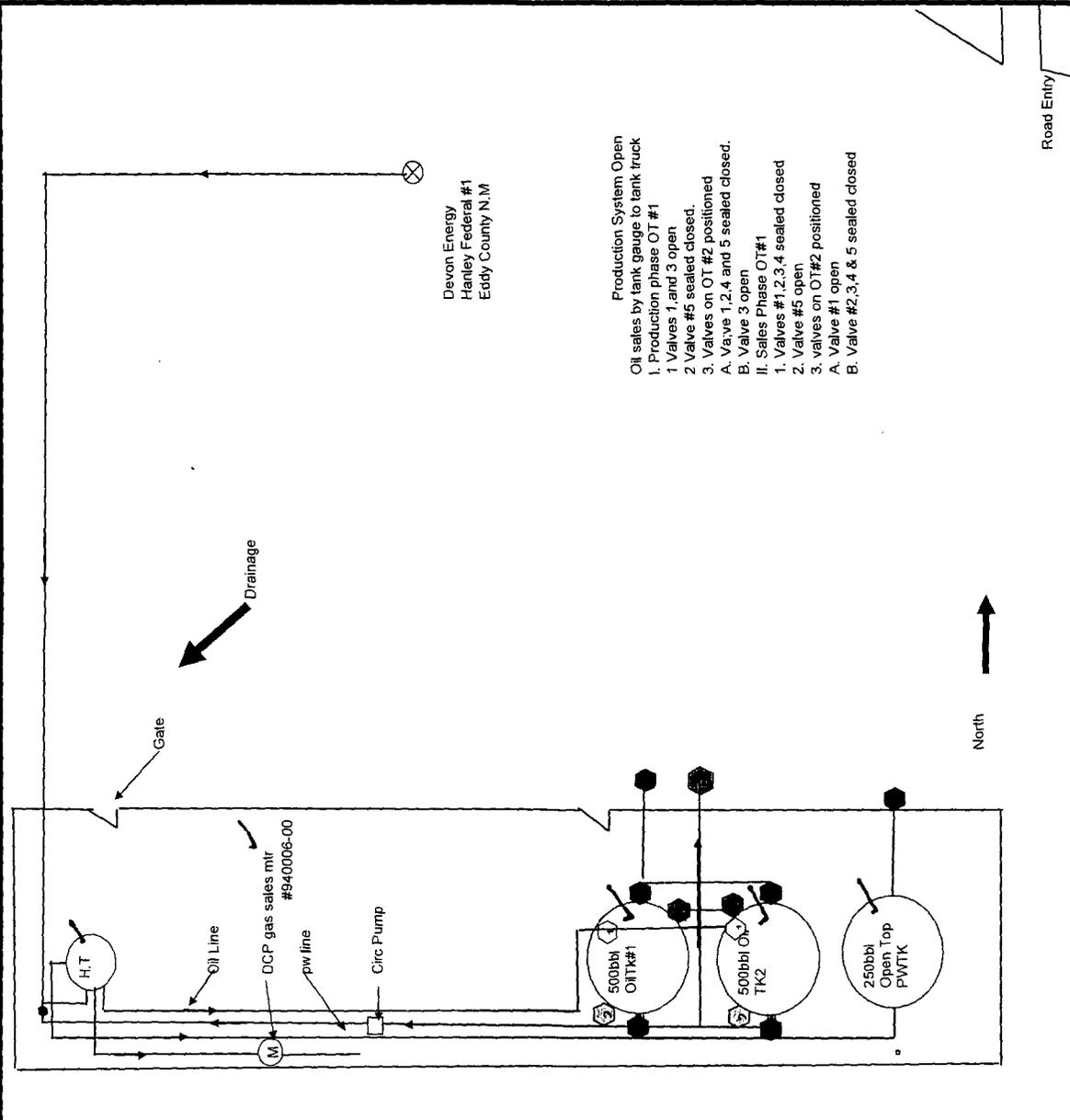
- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.  
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll Line
- Valve #3: Equilizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sies Line
- Valve #6: BS&W Load Line

- Buried Lines: -----
- Firewall: [Symbol]
- Wellhead: [Symbol]
- Stak-pak: [Symbol]
- Production line: \_\_\_\_\_
- Water line: -----
- Gas Meter: (A) (M) (C)



Devon Energy  
 Hanley Federal #1  
 Eddy County N.M

- Production System Open  
 Oil sales by tank gauge to tank truck
- I. Production phase OT #1
    - 1. Valves 1, and 3 open
    - 2. Valve #5 sealed closed.
    - 3. Valves on OT #2 positioned
  - A. Valve 1, 2, 4, and 5 sealed closed.
  - B. Valve 3 open
  - II. Sales Phase OT#1
    - 1. Valves #1, 2, 3, 4 sealed closed
    - 2. Valve #5 open
    - 3. valves on OT#2 positioned
  - A. Valve #1 open
  - B. Valve #2, 3, 4 & 5 sealed closed

Road Entry