

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM94076 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

✓ CIMAREX ENERGY COMPANY OF CO Contact: AMITHY E CRAWFORD

Mail: acrawford@cimarex.com

8. Well Name and No.

PINTAIL 23 FEDERAL 3 ✓

9. API Well No.

30-015-36335-00-S1 ✓

3a. Address

202 S CHEYENNE AVE SUITE 1000  
TULSA, OK 74103.4346

3b. Phone No. (include area code)

Ph: 432-620-1909

10. Field and Pool or Exploratory Area

SULPHATE-DELAWARE, SOUTHWES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

✓ Sec 23 T25S R26E SENW 2310FNL 1980FWL

11. County or Parish, State

EDDY COUNTY, NM ✓

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached facility diagram for the pintail 23-3 Facility.

The following wells are at this facility:

Pintail 23 Federal #3 30-015-36335 ✓

Pintail 23 Federal #4 30-015-36717 ✓

Pintail 23 Federal #5Y 30-015-37097 ✓

**Accepted for Record Purposes.****Approval Subject to Onsite Inspection.**

Date: 2-15-18

DMckinney

BC 2-27-18  
Accepted for record - NMCCO

RECEIVED

FAC. ID = 23-3

14. I hereby certify that the foregoing is true and correct. ✓

**Electronic Submission #380574 verified by the BLM Well Information System**  
**For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 07/14/2017 (17PP0645SE)**

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

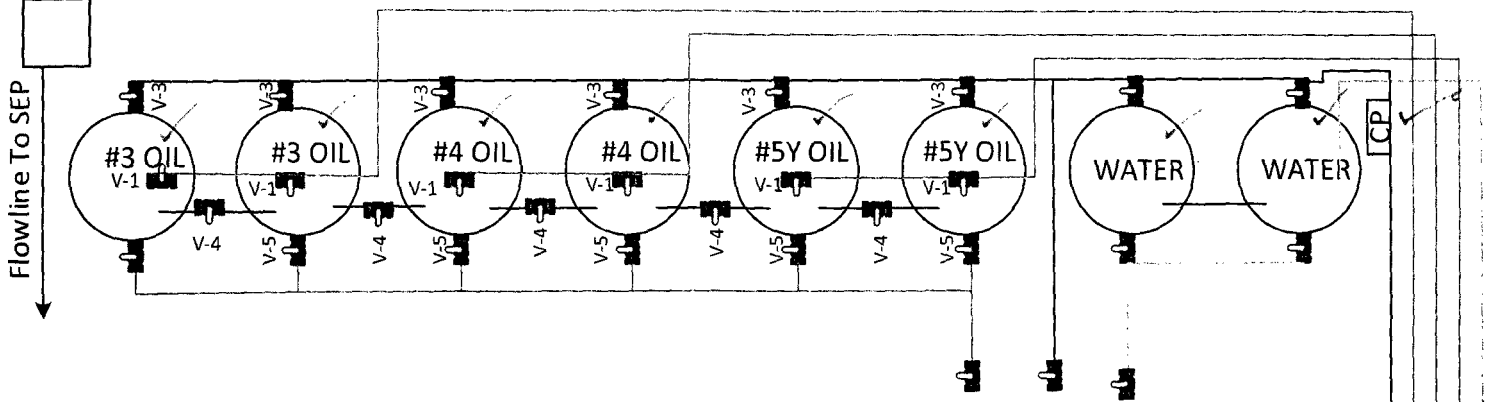
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# Site Facility Diagram

Pintail 23 Fed #5Y (Located off Pad)



Pintail 23 Federal #3  
(Located on pad)

Pintail 23 Federal #4  
(Located off pad)

Production System- Open

Oil Sales description as; by tank gauge to tank truck.

Seal Requirements:

PRODUCTION PHASE

V-1 OPEN ON PRODUCTION TANK

V-3 OPEN ON PRODUCTION TANK

V-4 OPEN ON PRODUCTION TANK

V-5 SEALED CLOSED ON SALES TANK

SALES PHASE

V-1 SEALED CLOSED ON PRODUCTION TANK

V-3 SEALED CLOSED ON PRODUCTION TANK

V-4 SEALED CLOSED ON PRODUCTION TANK

V-5 OPEN ON SALES TANK

METERS:

23-3 Oil Alloc 309588331P ✓

23-3 Water 309588311W

23-3 WH ALLOC 309588311

23-4 Oil Alloc 309588347P

23-4 Water 309588347W

23-4 WH ALLOC 309588347 ✓

23-5Y Oil Alloc 309588371P

23-5Y Water 309588373W

23-5Y 309588373 ✓

Flowline from 23-5Y

Pintail 23 Fed #3

30-015-36335

2310 FNL & 1980 FWL

Sec 23 25S 26E

Eddy County

NMNM94076

Pintail 23 Fed #4

30-015-36717

2600 FSL & 1980 FWL

Sec 23 25S 26E

Eddy County

NMNM19423

Pintail 23 Fed #5Y

30-015-37097

1310 FNL & 740 FWL

Sec 23 25S 26E

Eddy County

COM #NM135010

