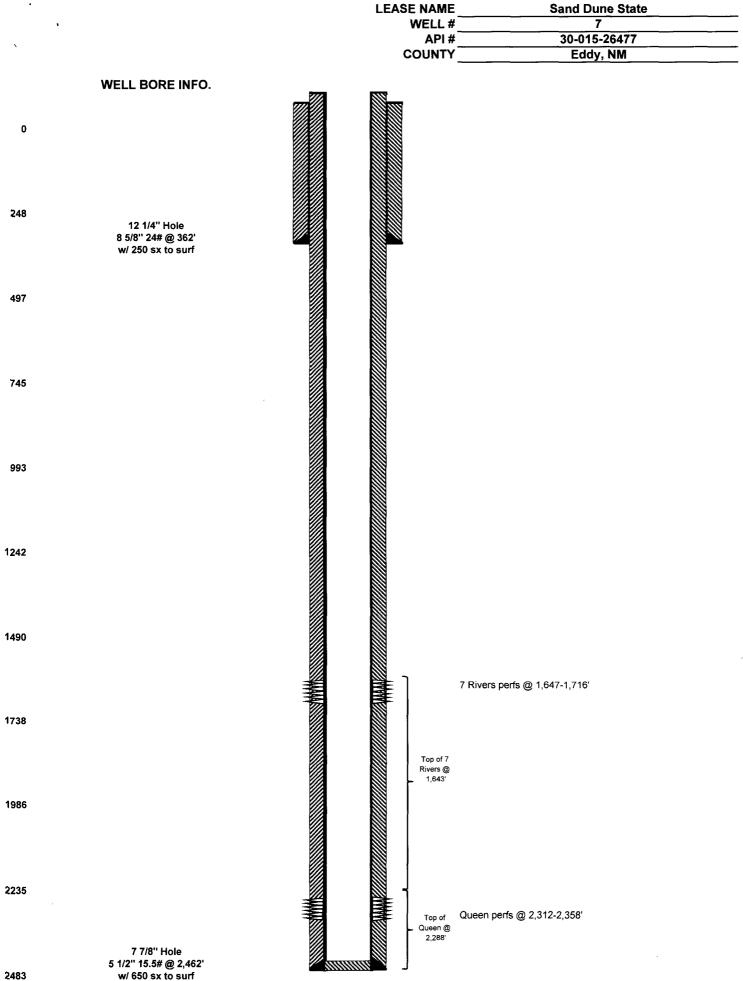
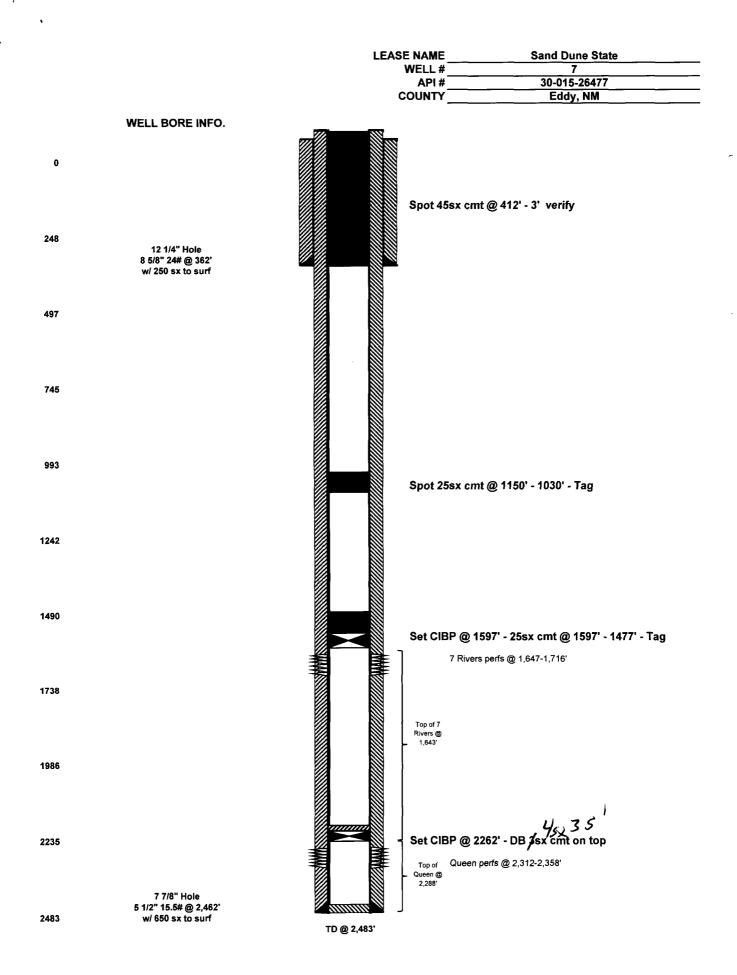
| Interpretends       1000000000000000000000000000000000000  | Jd25 N, French Dr., Hobbs, NM 88240       Arit S Jn (Lischer, C.)       WELL A         District II - (505) 334-6178       Coll Region SERVATION DIVISION       5. Indica         J000 Rio Brazos Rd, Azrec, NM 87410       RECENTION F, NM 87505       6. State G         J000 Si, Drazos Rd, Azrec, NM 87410       RECENTION OF DEEPEN OR PLUG BACK TO A       7. Lease         J000 Si, Drazos Rd, Azrec, NM 87410       RECENTION OF DEEPEN OR PLUG BACK TO A       7. Lease         J000 RU USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease       7. Lease         JDFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       8. Well T       7. Lease         J00 Rot USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       9. OGRI       9. OGRI         1. Type of Well: Oil Well G Gas Well □ Other       8. Well T       10. Pool         1. Type of Well: Oil Well G Gas Well □ Other       9. OGRI       10. Pool         1. Type of Well: Oil Well G Gas Well □ Other       10. Pool       10. Pool         1. Type of Well: Oil Well G Gas Well □ Other       10. Pool       10. Pool         1. Well Location       Unit Letter M : 660 feet from the South line and _660 feet from Section 11       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3372' GR       12. Check Appropriate Box to Indicate Nature of Notice, Report ot Comonote Coll NORE COMMINGE 1       0.   | PI NO.<br>30-015-26477<br>The Type of Lease<br>ATE FE<br>Dil & Gas Lease No.<br>Name or Unit Agreement Name<br>Sand Dune State<br>Number<br>7<br>D Number<br>15445<br>name or Wildcat<br>ey Track 7 Rvrs Qn GB SA<br>Om the West line<br>County Eddy<br>Other Data<br>IT REPORT OF:<br>ALTERING CASING INS.<br>P AND A |  |  |  |  |  |
|--|---|--|--|--|--|--|--|
| Dutrict (= 057) 748-123       Offe GONSER VATION DIVISION       1.220 South St. Francis Dr.         Dame (I) = 055 34-673       Offe GONSER VATION DIVISION       1.220 South St. Francis Dr.         Dame (I) = 055 34-673       Offe GONSER VATION DIVISION       STATE GOI Ease         Dame (I) = 055 34-673       Offe GONSER VATION DIVISION       STATE GOI Ease         Dame (I) = 055 76-860       RELENTER F. NM 87505       6. State Oil & Goa Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Goa Lease No.       7         ON OT USE THIS FORM OR PROFOSALS TO BULL OR TO PERPORT POR PLUG BACK TO A       7       7         I. Type of Well: Oil Well © Gas Well © Other       8. Well Number       7         2. Name of Operator       EOG M Resources Inc.       10. Pool name of Widet Torkey Track Tarkey Track Tarkey R GB SA         4. Well Location       11. Township 105 Range 20E       NMPM County Eddy         11. Elevation (Show whether DR, RAR, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABADNON ©       Comme Completions: Attack wellbore diagram of proposed completion or completions. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1915.7.14 NMAC. For Multiple Completions: A   | District II = (57) 743-123       OHE CONSERVATION DIVISION       5. Indica         Bit S. Firsk, Artesia, NM 88210 $RECENET Fe, NM 87505$ 5. Indica         District III = (505) 334-0178 $RECENET Fe, NM 87505$ 5. Indica         1220 S. S. Francis Dr., Santa Fe, NM $RECENET Fe, NM 87505$ 6. State 6         SUDDRY NOTICES AND REPORTS ON WELLS       7. Lease         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease         (PROPOSALS)       1. Type of Well: Oil Well S Gas Well Other       8. Well P         2. Name of Operator       9. OGRI       9. OGRI         3. Address of Operator       10. Pool       10. Pool         1. Unit Letter_M 660 _ feet from the _South _ line and _660 _ feet for       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3. Address of Operator       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or       COMMENCE DRILLING OP         OBOWNHOLE COMNINGLE       OTHER:       OTHER:         13. Describe  | e Type of Lease<br>ATE ATE FEE<br>Dil & Gas Lease No.<br>Name or Unit Agreement Name<br>Sand Dune State<br>Number<br>7<br>D Number<br>15445<br>name or Wildcat<br>ey Track 7 Rvrs Qn GB SA<br>om the West line<br>County Eddy<br>Other Data<br>IT REPORT OF:<br>ALTERING CASING ISSA                                   |  |  |  |  |  |
| Data = 11 = (35) 334-078       1220 South St. Francis Dr.         STATE       STATE         Data = 11 = (35) 34-078       325 St. Francis Dr.         St. Dor Roberts Dr. Sama PAND       RECENDED FC. NM 87505         St. DDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         OD NOT USE THIS FORM TOR BOROSALS TO DATUL OR TO DEPEND OR PLIG BACK TO A DEPERSANT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name         OD NOT USE THIS FORM TOR BOROSALS TO DATUL OR TO DEPEND OR PLIG BACK TO A DEPERSANT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       8. Well Number         7       2. Name of Operator       8. Well       0 the state         1. Type of Well: Oil Well       Gas Well       Other       9. OGRID Number         3. Address of Operator       10. Pool name or Wildeat       10. Pool name or Wildeat         10. Tornship       198       Range 29E       NMPM       County Eddy         3372' GR       11. Township       18 Range 29E       NMPM       County Eddy         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTCE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       11. Township       18 RemeDIAL WORK       11. ALTERING CASING       COMMENCE ORILLING OPNS.]       P AND A       COSED-LOOP SYSTEM  | District III - (505) 334-6178       1220 South St. Francis Dr.       SI         1000 Rio Brazs Rd. Aze. NM 87410       RECERATIA Fe, NM 87505       SI         1220 S.S. Francis Dr.       RECERATIA Fe, NM 87505       SI         1220 S.S. Francis Dr.       RECERATIA Fe, NM 87505       SI         1220 S.S. Francis Dr.       RECERATIA Fe, NM 87505       SI         1220 S.S. Francis Dr.       SI       SI         120 S.S. Francis Dr.       Si       Si         120 S.S. Francis Dr.       Si       Si         120 S.S. Francis Dr.       Si       Si         131 Deprive Section       Si       Si         105 South Fourth St, Artesia, NM 88210       Turi         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or       NOTICE OF INTENTION TO:         12. Check Appropriate Box to Indicate Nature of Notice, Report or       SUBSEQUEI         12. Check Appropriate Box to Indicate Nature of Notice, Report or       COMMENCE DRILLING OP         12. Check Appropriate Box to Indicate Nature of Notice, Report or       COMMENCE DRILLING  | ATE FEE   Dil & Gas Lease No.   Name or Unit Agreement Name   Sand Dune State   Number   7   0 Number   15445   name or Wildcat   ey Track 7 Rvrs Qn GB SA   Other Data   IT REPORT OF:   □   ALTERING CASING  |  |  |  |  |  |
| 1000 Rob Brazes Rd. Acter. NM 57410       RELEF NUME Fe. NM 87505       6. State Oil & Gas Leare No.         1200 S. St Function Dr. State Fe. NM       RELEF NUME Fe. NM 87505       6. State Oil & Gas Leare No.         1200 S. St Function Dr. State Fe. NM       RELEF NUME Fe. NM 87505       7. Lease Name or Unit Agreement Name         00 NOT USE THIS FORK HOR PROMONALS TO DRILLOR TO DEFERS OR PLUC BACK TO A<br>BYPERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (PORM C-10) FOR SUCH       8. Well Number         1. Type of Well: Oil Well G Gas Well G Other       9. OGRID Number       15445         3. Address of Operator       9. OGRID Number       15445         3. Address of Operator       10. Pool name of Wildeat<br>Turkey Track 7 Rvrs Qn GB SA         4. Well Location       11. Elevation (Sho whether pRKR, RT, GR, etc.)<br>3372' GR       11. Elevation (Sho whether processory)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data<br>NOTICE OF INTENTION TO:<br>SUBSEQUENT REPORT OF:<br>PERFORM REMEDIAL WORK ☐ PLUG AND ABANON ⊠<br>COMMENCE DRILLING OPNS ☐ P AND A ☐<br>DOWNHOLE COMMINGLE ☐<br>ULL OR ALTER CASING ☐ MULTPLE COMPL ☐<br>OTHER:       0. DHER:<br>COMMENCE DRILLING OPNS ☐ P AND A ☐<br>DOWNHOLE COMMINGLE ☐<br>OTHER:       0. DHER:<br>COMMENCE DRILLING OPNS ☐ P AND A ☐<br>DEVENCE DRIVEN WORK ☐ ALTERING CASING ☐<br>CASINGCEMENT JOB       0. DHER COMPL ☐<br>CASINGCEMENT JOB ☐<br>DOWNHOLE COMMINGLE ☐<br>DOWNHOLE COMPLEX AND COLL  | 1000 Rio Brazes Rd., Aztec, NM 87100<br>Detrict U ~ (505) 476-3460<br>RECENELT Fe, NM 87505       5.         1200 S. St. Francis Dr., Santa Fe, NM<br>87505       G. State G<br>SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       7. Lease         1. Type of Well: Oil Well G Gas Well Other       8. Well N         2. Name of Operator       9. OGRI         3. Address of Operator       9. OGRI         4. Well Location       105 South Fourth St, Artesia, NM 88210       10. Pool<br>Turf         4. Well Location       11       Township       198       Range       29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR       3372' GR       12. Check Appropriate Box to Indicate Nature of Notice, Report or<br>NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       REMEDIAL WORK<br>COMMENCE DRILLING OPP<br>CASING/CEMENT JOB         9. OUVHOLE COMMINGLE □       0       0ULTIPLE COMPL □       OTHER:         13. Describe proposed or completion or recompletion.       15.7.14 NMAC. For Multiple Completions:<br>proposed completion or recompletion.       35'<br>Set 5½'' CIBP @ 2.262' dumpbail 5xx cmt on top<br>Set 55''' CIBP @ 2.262' dumpbail 5xx cmt on top<br>Set 55''' CIBP @ 1.59''. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1.597' - 1.477'. WOC-Tag         3. Set 5½'' CIBP @ 1.59''. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1.597' - 1.477'. WOC-Tag       Set 5½'' C   | Dil & Gas Lease No.   Name or Unit Agreement Name   Sand Dune State   Number   7   O Number   15445   name or Wildcat   ey Track 7 Rvrs Qn GB SA   On theWestline County Eddy Other Data IT REPORT OF: ALTERING CASING IS P AND A  |  |  |  |  |  |
| 120: S. St Prince DR, Sand PE, SM         120: St Prince DR, Sand PE, SM         120: St Prince DR, Sand PE, SM         120: St Prince DR, Sand PE, ROM SALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         120: St Prince DR, Sand DR, PROMOSALS TO DRILL OK TO DEPENS OR PLUG BACK TO A         121: Check Appropriate Back to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         Substrain Back Component DR         121: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         Substrain Back Component DR         121: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK □ PLUG AND BANDON □ CHANGE PLANE □         1220 RALER CASING □         ODWINHOLE COMMINGLE □         CLOSED-LOOP SYSTEM □         DOWNHOLE COMMINGLE □   | 1220.5.St. Pranes Dr., Santa Fe, NM         87505         With the second secon  | Name or Unit Agreement Name          Sand Dune State         lumber         7         O Number         15445         name or Wildcat         ey Track 7 Rvrs Qn GB SA         om theWestline         County Eddy         Other Data         IT REPORT OF:         ALTERING CASING []         IS P AND A                |  |  |  |  |  |
| (DO NOT USE THIS FORM FOR FROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVORL. USE "APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH<br>PROPOSALS)       Sand Dune State         1. Type of Well: Oil Well ⊠ Gas Well □ Other       8. Well Number       7         2. Name of Operator       9. OGRID Number       15445         3. Address of Operator       10. Pool name or Wildcat       10. Pool name or Wildcat         4. Well Location       11. Elevation ( <i>Show whether DR, RKB, RT, GR, etc.</i> )       3372' GR         3.1. Elevation ( <i>Show whether DR, RKB, RT, GR, etc.</i> )       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK   PLUG AND ABANDON ⊠       CAMMENCE DRILLING OPNS   PAND A         PULL OR ALTER CASING   MULTIPLE COMPL         OTHER:         OTHER       OTHER         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or completion.         0. MULTIPLE OF JP '' Clearly B with JS as and to not possi (SS) '' CLP @ 1.95''' CLP @ 1.95''''''''''''''''''''''''''''''''''''  | (DO NOT USE THIS FORM FOR PROPOSALS TO DERLOR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       8. Well 1         1. Type of Well: Oil Well ⊠ Gas Well □ Other       9. OGRI         2. Name of Operator       9. OGRI         3. Address of Operator       10. Pool         4. Well Location       105 South Fourth St, Artesia, NM 88210       10. Pool         4. Well Location       11       Township 19S       Range 29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or       NOTICE OF INTENTION TO:       SUBSEQUEL         PERFORM REMEDIAL WORK □       PLUG AND ABANDON ⊠       REMEDIAL WORK       COMMENCE DRILLING OPI         PULL OR ALTER CASING □       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE □       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinor of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       M.A. M. M. DO Y. S. S. S. S. S. S. S. G. 1,597' - 1,477'. WOC.Tag         3. Set 5½'' CIBP @ 2,262' - dumpbail sx cmt on top   | Sand Dune State         lumber         7         O Number         15445         name or Wildcat         ey Track 7 Rvrs Qn GB SA         om theWestline         County Eddy         Other Data         IT REPORT OF:         ALTERING CASING []         IS P AND A   |  |  |  |  |  |
| DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (PORM C-101) FOR SUCH       Sand Dune State         PROPOASLS)       1. Type of Well: Oil Well G Gas Well Other       8. Well Number         2. Name of Operator       9. OGRI Dunnber         3. Address of Operator       9. OGRI Dunnber         10. Pool name or Wildcat       10. Pool name or Wildcat         10. South Fourth St, Artesia, NM 88210       10. Pool name or Wildcat         11. Elevation       11. Township 19S Range 29E       NMPM         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CAING/CEE DRILLING OPNS       ALTERING CASING         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       State 31.507 - 1.477; WOC-Tag       State 31.507 - 1.477; WOC-Tag         13. Spot 25 xss @ 1.1507 - 1.030. WOC-Tag       TSAT C-2.3       State 31.507 - 1.477; WOC-Tag       State 31.507 - 1.477; WOC-Tag         14. MIRU, ND WH, NU BOP       Yasse       Attack for mit for this wellbore and disposed of required by OCD Rule 19.15.17   | DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       8. Well 1         1. Type of Well: Oil Well $\Box$ Gas Well $\Box$ Other       8. Well 1         2. Name of Operator       9. OGRI         3. Address of Operator       10. Pool<br>105 South Fourth St, Artesia, NM 88210       10. Pool<br>Turl         4. Well Location       11       Township 19S       Range 29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3372' GR       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report on<br>NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK $\Box$ PLUG AND ABANDON $\boxtimes$<br>TEMPORARILY ABANDON $\Box$ CHANGE PLANS $\Box$<br>PULL OR ALTER CASING $\Box$ MULTIPLE COMPL $\Box$<br>COMMENCE DRILLING OPP<br>CASING/CEMENT JOB       CAMMENCE DRILLING OPP<br>CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti<br>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions:<br>proposed completion or recompletion.<br>M.H.D. ND WH, NU BOP $MS = 35'$ 2. Set 5½" CIBP @ 2,262' - dumpbail sx cmt on top<br>S = 5454" CIBP @ 2,262' - dumpbail sx cmt on top<br>S = 5454" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 45 sxs cmt @ 412' - 3' for f @ 412' + 552       6         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 45 sxs cmt @ 412' - 3' for f @ 412' + 552       6   | 7         7         0 Number         15445         name or Wildcat         ey Track 7 Rvrs Qn GB SA         om theWestline         County Eddy         Other Data         IT REPORT OF:  |  |  |  |  |  |
| PROPOSALSS       8. Well Number         1. Type of Well: Oil Well G as Well Other       8. Well Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         1. Gos outh Fourth St, Artesia, NM 88210       10. Pool name or Wildcat         4. Well Location       10. Pool name or Wildcat         Unit Letter       M.: 660 _ feet from the _ South _ line and _ 660 _ feet from the _ West _ line         Section       11 _ Township 19S Range 29E _ NMPM _ County Eddy         11. Elevation (Show whether DR, RKB, RT, Ge, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK   PLUG AND ABANDON   _ CHANGE PLANS   _ OTHER:       OTHER:         DULL OR ALTER CASING   _ OTHER COMPL   _ OTHER:       OTHER:         OTHER       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       The Cost in the into not portion or recompletion.         3. Set 5½" CIBP @ 1.50" - 1.030'. WOC Tag       The Cost in ton top in the start in the proposed of required by OCD Rule 19.15.17         Spot 25 sax @ 1.  | 1. Type of Well: Oil Well ⊠ Gas Well □ Other       8. Well 1         2. Name of Operator       EOG M Resources Inc.       9. OGRI         3. Address of Operator       105 South Fourth St, Artesia, NM 88210       10. Pool         4. Well Location       105 Gouth Fourth St, Artesia, NM 88210       10. Pool         4. Well Location       11. Township 19S Range 29E NMPM       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3372' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON ⊠       REMEDIAL WORK         COMMENCE DRILLING OPP       ONMENCE DRILLING OPP       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       0THER:       0THER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       NATHOR D         14. MIRU. ND WH, NU BOP       Ysx 35'       2. Set 5½" CIBP @ 1.597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1.597' - 1.477'. WOC-Tag         2. Set 5½" CIBP @ 1.597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1.597' - 1.477'. WOC-Tag       5. Spot 45 sts ent @ 412' - 3' Perfe 4'2' + Sgz         6. Verify emt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH materion and the surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH  | 7         7         0 Number         15445         name or Wildcat         ey Track 7 Rvrs Qn GB SA         om theWestline         County Eddy         Other Data         IT REPORT OF:         ALTERING CASING []         IS P AND A []   |  |  |  |  |  |
| 2. Name of Operator       EOG M Resources Inc.       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat       Turkey Track 7 Rvrs Qn GB SA         4. Well Location       Unit Letter_M   | EOG M Resources Inc.         3. Address of Operator       10. Pool         105 South Fourth St, Artesia, NM 88210         10. Pool         10. Pool         Unit LetterM 660 feet from theSouth line and660 feet from section         Unit LetterM 660 feet from theSouth line and660 feet from section         NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or         NOTICE OF INTENTION TO:         SUBSEQUEN         PERFORM REMEDIAL WORK PLUG AND ABANDON         CHANGE PLUS AND ABANDON         PULOR ALTER CASING  | D Number   15445   name or Wildcat   ey Track 7 Rvrs Qn GB SA   Om theWestline County Eddy  Other Data IT REPORT OF: ALTERING CASING [] IS P AND A []  |  |  |  |  |  |
| 3. Address of Operator       10. Pool name or Wildeat<br>Turkey Track 7 Rvrs Qn GB SA         4. Well Location       Unit LetterM  | 3. Address of Operator       10. Pool         4. Well Location       Unit Letter_M_:660feet from the _Southline and660feet from theline fromline andline andline from   | name or Wildcat<br>ey Track 7 Rvrs Qn GB SA<br>om theWestline<br>County Eddy<br>Other Data<br>IT REPORT OF:<br>ALTERING CASING []<br>IS.] P AND A []   |  |  |  |  |  |
| 105 South Fourth St, Artesia, NM 88210       Turkey Track 7 Rvrs Qn GB SA         4. Well Location       Unit Letter M   | 105 South Fourth St, Artesia, NM 88210         Turi         4. Well Location         Unit Letter _M: 660feet from the _South line and660feet from theSouth line and660feet from theSouthSouth line and660feet from theSouth line and660feet from theSouthSouthSouth line and660feet from theSouthSouthSouthSouth line and660feet from theSouth  | ey Track 7 Rvrs Qn GB SA   |  |  |  |  |  |
| <ul> <li>4. Well Location<br/>Unit Letter_M_: _660feet from the _South line and _660feet from the _Westline<br/>Section 11 Township 19S Range 29ENMPMCounty Eddy<br/>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/>3372' GR</li> <li>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data<br/>NOTICE OF INTENTION TO:<br/>PERFORM REMEDIAL WORKPLUG AND ABANDON Ø<br/>TEMPORARILY ABANDONCHANGE PLANS<br/>PULL OR ALTER CASINGMULTIPLE COMPL<br/>DOWNHOLE COMMINGLE<br/>CLOSED-LOOP SYSTEM<br/>0THER:<br/>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date<br/>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of<br/>proposed completion or recompletion.<br/>MULTIPLE CASINGTST_CASI<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>2. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>2. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 25'<br/>3. Set 5½'' CIBP @ 1.50'' - 1.03'''. WOC Tag<br/>3. Set 5½'' CIBP @ 1.50'' - 1.03'''. WOC Tag<br/>3. Set 5½''' CIBP @ 1.50'' - 1.03'''. WOC Tag<br/>3. Set 5½''' CIBP @ 2.262' dumpbail Ask critt on top<br/>yss 35'''''''''''''''''''''''''''''''''''</li></ul>  | 4. Well Location         Unit Letter       M: 660feet from the _Southline and660feet fr         Section       11       Township       19S       Range       29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON ⊠         TEMPORARILY ABANDON       CHANGE PLANS       REMEDIAL WORK         COMMENCE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB         CLOSED-LOOP SYSTEM       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       MAC         NHRU. ND WH, NU BOP       Ysx 35'       2. Set 5½'' CIBP @ 2,262' - dumpbail 5sx cmt on top       T.ST C.53         3. Set 5½'' CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 45 sxs cmt @ 412' - 3' for f @ 412' + 592         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mar       Spot 45 sxs cmt @ 412' - 3' for f @ 412' + 592  | Om theWestline<br>County Eddy<br>Other Data<br>IT REPORT OF:<br>ALTERING CASING []<br>IS P AND A []  |  |  |  |  |  |
| Section       11       Township       19S       Range       29E       NMPM       County Eddy         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS       ALTERING CASING         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMMENCE DRILLING OPNS       P AND A         COSED-LOOP SYSTEM       OTHER:       OTHER:       I         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.       AVA A       MRU. ND WH, NU BOP       Ys       Ys         1. MIRU. ND WH, NU BOP       Ys       Ys       Ys       Ys       Ys       Ys       Ys         2. Set 5½? CIBP @ 1.597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1.597' - 1.477'. WOC-Tag       Ys       Y  | Section       11       Township       19S       Range       29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPP         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       MRU. ND WH, NU BOP         14. MIRU. ND WH, NU BOP       J\$X 35'       X 35'       X 55' CIBP @ 1,597' - 1,477', WOC-Tag         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1,597' - 1,477', WOC-Tag       X 55' X 55'       X 55' X 55'         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1,597' - 1,477', WOC-Tag       X 55' X 55'       X 55' X 55'         3. Spot 25 sts omt @ 412' - 3' f c f C 412' f S 52'       K 55' X 55'       X 55' X 55'         3. Spot 45 sts stomt @ 412' - 3' f c f C 412' f S 52'  | County Eddy Other Data IT REPORT OF: ALTERING CASING   |  |  |  |  |  |
| Section       11       Township       19S       Range       29E       NMPM       County Eddy         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Commence       COMENCE DRILLING OPNS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       P AND A       Commence         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMENCE DRILLING OPNS       P AND A       Commence         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.714 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.       MIRU. ND WI, NU BOP       Ys       35'         2. Set 5½" CIBP @ 1.597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1.597' - 1.477', WOC-Tag       Soft 45 sxs cmt @ 412' - 3'       Graf + 5 Str 7 Str  | Section       11       Township       19S       Range       29E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPP         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       MRU. ND WH, NU BOP         14. MIRU. ND WH, NU BOP       J\$X 35'       X 35'       X 55' CIBP @ 1,597' - 1,477', WOC-Tag         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1,597' - 1,477', WOC-Tag       X 55' X 55'       X 55' X 55'         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sts @ 1,597' - 1,477', WOC-Tag       X 55' X 55'       X 55' X 55'         3. Spot 25 sts omt @ 412' - 3' f c f C 412' f S 52'       K 55' X 55'       X 55' X 55'         3. Spot 45 sts stomt @ 412' - 3' f c f C 412' f S 52'  | County Eddy Other Data IT REPORT OF: ALTERING CASING   |  |  |  |  |  |
| 3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS    CAMENCE DRILLING OPNS.    PAND A    CASING/CEMENT JOB    CASING    CASING    CASING    CASING/CEMENT JOB    CASING/CEMENT   | 3372' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:         SUBSEQUED         PERFORM REMEDIAL WORK □       PLUG AND ABANDON ∅         TEMPORARILY ABANDON □       CHANGE PLANS □         PULL OR ALTER CASING □       MULTIPLE COMPL □         DOWNHOLE COMMINGLE □       CLOSED-LOOP SYSTEM □         OTHER:       □         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.         A.+       AMADCD Q AY hors before         MIRU. ND WH, NU BOP       Jax 35'         2. Set 5½" CIBP @ 2,262' - dumpbail sc cmt on top       T.+         1. MIRU. ND WH, NU BOP       Jax 35'         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag         3. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       T.S.) T 362' 65 €         5. Spot 45 sxs cmt @ 412' - 3' for f@ 412' for for 412' for 52         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH material  | IT REPORT OF:  |  |  |  |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON ⊠         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         COSED-LOOP SYSTEM       OTHER:         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         NATHAR MADCD       Ysx         3. Set 5½" CIBP @ 1,297'. Circ well w/ MLF. Cap BP w/25 sx @ 1,597' - 1,477'. WOC-Tag         3. Set 5½" CIBP @ 1,297'. Circ well w/ MLF. Cap BP w/25 sx @ 1,597' - 1,477'. WOC-Tag         4. Spot 25 sx @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sx ent @ 412' - 3' Perf@ 412' + 5g=2         6. Verify ent @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.    Actoact for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17 Sput Date:          Rig Release Date:       Rig Release Date:         Rig Release Date:       Rig Release Date:         W See       Arthactor CoAris       Must be Plansel by 3-5-/9 </td <td>12. Check Appropriate Box to Indicate Nature of Notice, Report on         NOTICE OF INTENTION TO:       SUBSEQUEI         PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       REMEDIAL WORK         TEMPORARILY ABANDON □       CHANGE PLANS □       COMMENCE DRILLING OPP         PULL OR ALTER CASING □       MULTIPLE COMPL □       CASING/CEMENT JOB         DOWNHOLE COMMINGLE □       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       MACD D 24 hrs 5 forc mTeu         1. MIRU. ND WH, NU BOP       Ysx 35'       Set 5½'' CIBP @ 2,262' - dumpbail Jsx cmt on top       Tsf Csj         3. Set 5½'' CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sg2       Swift @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mat</td> <td>IT REPORT OF:</td> | 12. Check Appropriate Box to Indicate Nature of Notice, Report on         NOTICE OF INTENTION TO:       SUBSEQUEI         PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       REMEDIAL WORK         TEMPORARILY ABANDON □       CHANGE PLANS □       COMMENCE DRILLING OPP         PULL OR ALTER CASING □       MULTIPLE COMPL □       CASING/CEMENT JOB         DOWNHOLE COMMINGLE □       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       MACD D 24 hrs 5 forc mTeu         1. MIRU. ND WH, NU BOP       Ysx 35'       Set 5½'' CIBP @ 2,262' - dumpbail Jsx cmt on top       Tsf Csj         3. Set 5½'' CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sg2       Swift @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mat   | IT REPORT OF:  |  |  |  |  |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         OTHER:       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         CLOSED-LOOP SYSTEM       OTHER:       OTHER:       Image: Downlot on recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         N. H. H. MIROLD       J. H. H. J. MAPOCD       J. H. H. J. Set Tree       Image: Download date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         N. H. H. MIROLD       J. H. H. J. MAPOCD       J. H. H. J. MAPOCD       J. H. H. J. Set Tree       Image: Download date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       M. H. H. MIROLD       J. H. H. J. MAPOCD         1. MIRU. ND WH, NU BOP       J. S. J. S. T.   | NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK □ PLUG AND ABANDON ⊠<br>TEMPORARILY ABANDON □ CHANGE PLANS □<br>PULL OR ALTER CASING □ MULTIPLE COMPL □<br>DOWNHOLE COMMINGLE □<br>CLOSED-LOOP SYSTEM □<br>OTHER: □ OTHER:<br>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti<br>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions:<br>proposed completion or recompletion.<br>Mot.f. MmocD JM hrs before mTeu<br>1. MIRU. ND WH, NU BOP<br>JSX 35'<br>2. Set 5½" CIBP @ 2,262' - dumpbail Jsx cmt on top Jst Cs3<br>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag<br>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag<br>5. Spot 45 sxs cmt @ 412' - 3' forf @ 412' + Sgz<br>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mar   | IT REPORT OF:  |  |  |  |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       PAND A       CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       MADED 24 Nrs before       MTEC         1. MIRU. ND WH, NU BOP       Ysx 35'       Start Casing 1.50''. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         3. Set 5½'' CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         5. Spot 45 sxs cmt @ 412' - 3'' for for for fire casary. RDMO. Cut off WH & anchors & install DH marker.       A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17         Spud Date:       Rig Release Date:       Rig Release Date:       Must be Placed by 3-5-/9   | <ul> <li>PERFORM REMEDIAL WORK □ PLUG AND ABANDON ⊠ REMEDIAL WORK</li> <li>TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPPOLL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB</li> <li>DOWNHOLE COMMINGLE □ CLOSED-LOOP SYSTEM □ OTHER: □ OTHER:</li> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion. Not for MMDCD 24 hrs before mTeu</li> <li>1. MIRU. ND WH, NU BOP 45× 35'</li> <li>2. Set 5½" CIBP @ 2,262' - dumpbail \$\$x\$ cmt on top 55× 59</li> <li>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412' - 3' for f @ 412' + Sgz</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mat</li> </ul>  | ALTERING CASING  |  |  |  |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       PAND A       CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       MADED 24 Nrs before       MTEC         1. MIRU. ND WH, NU BOP       Ysx 35'       Start Casing 1.50''. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         3. Set 5½'' CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       T Start 362'' 65mit 1145       CDA #1Y         5. Spot 45 sxs cmt @ 412' - 3'' for for for fire casary. RDMO. Cut off WH & anchors & install DH marker.       A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17         Spud Date:       Rig Release Date:       Rig Release Date:       Must be Placed by 3-5-/9   | <ul> <li>PERFORM REMEDIAL WORK □ PLUG AND ABANDON ⊠ REMEDIAL WORK</li> <li>TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPPOLL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB</li> <li>DOWNHOLE COMMINGLE □ CLOSED-LOOP SYSTEM □ OTHER: □ OTHER:</li> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion. Not for MMDCD 24 hrs before mTeu</li> <li>1. MIRU. ND WH, NU BOP 45× 35'</li> <li>2. Set 5½" CIBP @ 2,262' - dumpbail \$\$x\$ cmt on top 55× 59</li> <li>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412' - 3' for f @ 412' + Sgz</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mat</li> </ul>  | ALTERING CASING  |  |  |  |  |  |
| TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMINGLE         DOWNHOLE COMMINGLE       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       OTHER:         14. MIRU. ND WH, NU BOP       Ysx 35'       Set 5½" CIBP @ 2,262" - dumpbail \$sx cmt on top       T st C s 3         3. Set 5½" CIBP @ 1,597". Circ well w/ MLF. Cap BP w/25 sxs @ 1,597" - 1,477". WOC-Tag       Spot 25 sxs @ 1,150" - 1,030". WOC-Tag       T sh T 362' & 65 ht 1145       CD A # 14         4. Spot 25 sxs @ 1,150" - 1,030". WOC-Tag       T sh T 362' & 65 ht 1145       CD A # 14         5. Spot 45 sxs cmt @ 412' - 3' fort@ 412' + 532       6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.         Actor off if necessary. RDMO. Cut off WH & anchors & install DH marker.         Spud Date:         Rig Release Date:       Rig Release Date:         WH See       Attached       COA 's   | <ul> <li>TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPPOLLL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB</li> <li>DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER:</li> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertine of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.</li> <li>N.T.T. NMOCD ZY has before MILL</li> <li>1. MIRU. ND WH, NU BOP Y5x 35'</li> <li>2. Set 5½" CIBP @ 2,262' - dumpbail \$\$x\$ cmt on top Tothers</li> <li>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412' - 3' forf @ 412' + Sgz</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mate</li> </ul>   | IS. 🗌 PANDA 🗍  |  |  |  |  |  |
| PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:         CLOSED-LOOP SYSTEM       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         March 1/2       Marco 2         MIRU. ND WH, NU BOP       Use 35'         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477', WOC-Tag         3. Set 5½" CIBP @ 1,597'. 1,030'. WOC-Tag         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sxs cmt @ 412' - 3'         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.         A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17         Spud Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:  | PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       Image: CLOSED-LOOP SYSTEM       Image: CLOSED-LOOP SYSTEM       Image: CLOSED-LOOP SYSTEM         OTHER:       Image: CLOSED-LOOP SYSTEM       Image: CLOSED-LOOP SYSTEM       Image: CLOSED-LOOP SYSTEM       Image: CLOSED-LOOP SYSTEM         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.       Not.f.f.       NMDCD       YSX       35'         1. MIRU. ND WH, NU BOP       YSX       35'       Set 5½" CIBP @ 2,262' - dumpbail \$sx cmt on top       Tot 5.5'         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag       Tot 5.5'       362' # 5.5*         3. Set 5½" CIBP @ 1,50' - 1,030'. WOC-Tag       Tot 5.5'       362' # 5.5*         5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sg2       Set 5.5'       362' # 5.5*         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH material       DH material  | _  |  |  |  |  |  |
| CLOSED-LOOP SYSTEM       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Msh.f. NMACD 24 hrs before mJeu         1. MIRU. ND WH, NU BOP       Ysx 35'         2. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477', WOC-Tag         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477', WOC-Tag         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sgz         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.         Spud Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:  | CLOSED-LOOP SYSTEM       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.         No.t.f.       NMOCD 24 hrs before         1. MIRU. ND WH, NU BOP       Ysx 35'         2. Set 5½" CIBP @ 2,262' - dumpbail Jsx cmt on top       T.st Cost         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag         5. Spot 45 sxs cmt @ 412' - 3' ferf@ 412' + Sgz         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mate  |  |  |  |  |  |  |
| OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         No. 1. A. MMOCD 24 hrs       before MT24         1. MIRU. ND WH, NU BOP       Ysx 35'         2. Set 5½" CIBP @ 2,262' - dumpbail six cmt on top       Tst Cs3         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag       Tst Y CDA#14         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       Tst Y St K Ssc MT @ 412' - 3' forf@ 412' + Sgz         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.         Spud Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:  | OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.         No.t.f. NMOCD 24 hrs before       MIRU.         1. MIRU. ND WH, NU BOP       Y5x 35'         2. Set 5½" CIBP @ 2,262' - dumpbail Jsx cmt on top       Tost Cost         3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag         4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag       Tosh 362' & Ss         5. Spot 45 sxs cmt @ 412' - 3' forf@ 412' + Sgz         6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mate   | —  |  |  |  |  |  |
| <ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.<br/>No. A. M. MOCO 24 hrs. before mTeu</li> <li>1. MIRU. ND WH, NU BOP 45x 35'</li> <li>2. Set 5½" CIBP @ 2,262' - dumpbail \$x\$ cmt on top Tst Cs3</li> <li>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sg2</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH marker.</li> </ul> A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17 Spud Date: Rig Release Date: Rig Release Date: Rig Release Date: Rig Release Date: Attack of the completion of   | <ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.<br/>Not for NMOCD 24 hrs before mIeu </li> <li>1. MIRU. ND WH, NU BOP </li> <li>2. Set 5½" CIBP @ 2,262' - dumpbail \$\$x\$ cmt on top </li> <li>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag </li> <li>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag </li> <li>5. Spot 45 sxs cmt @ 412' - 3' forf@ 412' + Sgz </li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH material of the start of the s</li></ul> | _  |  |  |  |  |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of<br>proposed completion or recompletion.<br>No.1. MIRU. ND WH, NU BOP 29 hrs before mTeu<br>1. MIRU. ND WH, NU BOP 29 x 35'<br>2. Set 5½" CIBP @ 2,262' - dumpbail 25x cmt on top 5.5 C > 5<br>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/25 sxs @ 1,597' - 1,477'. WOC-Tag<br>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag<br>5. Spot 45 sxs cmt @ 412' - 3' Perf@ 412' + 592<br>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.<br>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17<br>Spud Date: Rig Release Date: Rig Release Date: Must be Placed by 3-5-19  | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions:<br>proposed completion or recompletion.<br>Mot.f. MMOCD 24 hrs before MIEU<br>1. MIRU. ND WH, NU BOP 45x 35'<br>2. Set 5½" CIBP @ 2,262' - dumpbail 5x cmt on top 5.5 Cs<br>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag<br>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag 75.15 362' 85.5<br>5. Spot 45 sxs cmt @ 412' - 3' Perf@ 412' + Sgz<br>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mat   |  |  |  |  |  |  |
| proposed completion or recompletion.<br>Not for Minder and the second of t   | proposed completion or recompletion.<br>Not from NMBCD 24 hrs before MIEU<br>1. MIRU. ND WH, NU BOP<br>2. Set 5½" CIBP @ 2,262' - dumpbail \$\$x cmt on top<br>3. Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag<br>4. Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag<br>5. Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sgz<br>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH mat   |  |  |  |  |  |  |
| A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17<br>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17<br>Spud Date:<br>Rig Release Date:<br>H See Attached COA's Must be Plussed by 3-5-19  | <ul> <li>North Number 24 hrs before mileu</li> <li>MIRU. ND WH, NU BOP 25 35'</li> <li>Set 5½" CIBP @ 2,262' - dumpbail 25x cmt on top 5,7 Cop</li> <li>Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag 7 Solt 362' &amp; So</li> <li>Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sg2</li> <li>Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mat</li> </ul>  | proposed completion or recompletion  |  |  |  |  |  |
| <ol> <li>MIRU. ND WH, NU BOP (3x 35')</li> <li>Set 5½" CIBP @ 2,262' - dumpbail \$sx cmt on top</li></ol>  | <ol> <li>MIRO. ND WH, NU BOP</li> <li>Set 5½" CIBP @ 2,262' - dumpbail \$\$x cmt on top</li> <li>Set 5½" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>Spot 45 sxs cmt @ 412' - 3' for f @ 412' + Sgz</li> <li>Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH mas</li> </ol>   | Not for NIMORD 24 hrs before MIRU  |  |  |  |  |  |
| <ul> <li>3. Set 5½" CIBP @ 1,597". Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597" - 1,477". WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150" - 1,030". WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412" - 3" for f @ 412' + Soz</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH marker.</li> <li>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17</li> <li>Spud Date:</li> <li>Rig Release Date:</li> <li>Rig Release Date:</li> <li>K See Attached COA's Must be Plussel by 3-5-19</li> </ul>   | <ol> <li>Set 5<sup>1</sup>/<sub>2</sub>" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sgz</li> <li>Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH may</li> </ol>  | 1. MIRU. ND WH, NU BOP 45× 35'   |  |  |  |  |  |
| <ul> <li>3. Set 5½" CIBP @ 1,597". Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597" - 1,477". WOC-Tag</li> <li>4. Spot 25 sxs @ 1,150" - 1,030". WOC-Tag</li> <li>5. Spot 45 sxs cmt @ 412" - 3" for f @ 412' + Soz</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH marker.</li> <li>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17</li> <li>Spud Date:</li> <li>Rig Release Date:</li> <li>Rig Release Date:</li> <li>K See Attached COA's Must be Plussel by 3-5-19</li> </ul>   | <ol> <li>Set 5<sup>1</sup>/<sub>2</sub>" CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sxs @ 1,597' - 1,477'. WOC-Tag</li> <li>Spot 25 sxs @ 1,150' - 1,030'. WOC-Tag</li> <li>Spot 45 sxs cmt @ 412' - 3' Perf @ 412' + Sgz</li> <li>Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH may</li> </ol>  | 2. Set $5\frac{1}{2}$ " CIBP @ 2,262' - dumpbail $\beta$ sx cmt on top $- T_{3} + C_{3}$   |  |  |  |  |  |
| 5. Spot 45 sxs cmt @ 412' - 3' Perf@ 412' + Sg2<br>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.<br>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17<br>Spud Date:<br>Rig Release Date:<br>Rig Release Date:<br>K See Attack COA's Must be Plussel by 3-5-19   | <ul> <li>5. Spot 45 sxs cmt @ 412' - 3' Perf@ 412' + Sg2</li> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH may</li> </ul>   | 3. Set $5\frac{1}{2}$ " CIBP @ 1,597'. Circ well w/ MLF. Cap BP w/ 25 sss @ 1,597' - 1,477'. WOC-Tag $-1.477'$ . WOC-Tag   |  |  |  |  |  |
| <ul> <li>6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH &amp; anchors &amp; install DH marker.</li> <li>A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17</li> <li>Spud Date: <ul> <li>Rig Release Date:</li> <li>Rig Release Date:</li> <li>Rig Release Date:</li> <li>COA's</li> </ul> </li> </ul>  | 6. Verify cmt @ surface. Top off if necessary. RDMO. Cut &ff WH & anchors & install DH may  | 5. Spot 45 sxs cmt @ $412^{2} - 3^{2}$   |  |  |  |  |  |
| A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17<br>Spud Date: Rig Release Date: Rig Release Date: $K = Attached COA's$ Must be Playsed by 3-5-19   |   | 6. Verify cmt @ surface. Top off if necessary. RDMO. Cut off WH & anchors & install DH marker.   |  |  |  |  |  |
| Spud Date:<br>Rig Release Date:<br>K See Attached COA's Must be Plussed by 3-5-19  | A closed loop system will be used for all fluids from this wellbore and disposed of requir  |  |  |  |  |  |  |
| Spud Date:<br>Rig Release Date:<br>K See Attached COA's Must be Plussed by 3-5-19  | A closed loop system will be used for all fluids from this wellbore and disposed of requir  |  |  |  |  |  |  |
| Spud Date:<br>Rig Release Date:<br>K See Attached COA's Must be Plussel by 3-5-19  | A closed loop system will be used for all fluids from this wellbore and disposed of requir  |  |  |  |  |  |  |
| Spud Date:<br>Rig Release Date:<br>K See Attached COA's Must be Plussed by 3-5-19  | A closed loop system will be used for all fluids from this wellbore and disposed of requir  |  |  |  |  |  |  |
| * See Attached COA's Must be Plussel by 3-5-19   |   | ed by OCD Rule 19.15.17  |  |  |  |  |  |
| * See Attached COA's Must be Plussel by 3-5-19   |   |  |  |  |  |  |  |
| * See Attached COA's Must be Plussel by 3-5-19   | Snud Date: Rig Release Date:  |  |  |  |  |  |  |
| <u>H See Attached COA's Must be Plussel by 3-5-19</u><br>I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |   |  |  |  |  |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   | * See Attached COA's must be Plus   | el by 3-5-19   |  |  |  |  |  |
|  | I hereby certify that the information above is true and complete to the best of my knowledge and belie  |  |  |  |  |  |  |
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## CONDITIONS FOR PLUGGING AND ABANDONMENT

## District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If the well is not plugged within 1

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- 7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 8. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 9. Produced water will not be used during any part of the plugging operation.
- 10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 12. Class 'C' cement will be used above 7500 feet.
- 13. Class 'H' cement will be used below 7500 feet.
- 14. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 15. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag)**.
- 19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open** hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian

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- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

## DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

## 1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)