Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44563 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM LG-1525 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Dee State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well 2H Gas Well 2. Name of Operator 9. OGRID Number EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat 104 South Fourth Street, Artesia, NM 88210 N. Seven Rivers: Glorieta-Yeso 4. Well Location Unit Letter M 785 feet from the line and 165 feet from the South West line Unit Letter 1210 feet from the South line and 230 feet from the East line Section 36 **Township** 19S Range 24E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/18/18 - Reached TD 8-3/4" hole to 7169' at 8:30 PM. 2/21/18 - Ran tapered string 7" x 5-1/2" casing and set at 7122'. Cemented with 170 sx lead cement (yld 2.47, wt 11.9) and tailed in with 1030 sx cement (yld 1.48, wt 13). Displaced cement with sugar water and fresh water. Pressured up to 1331 psi, held good for 5 min. Full circulation during cement job. Circulated 68 sx cement back to surface. WOC for a total of 8 hrs. ND BOP. 2/22/18 – Rig released at 7:00 AM. NM OIL CONSERVATION ARTESIA DISTRICT MAR 0 3 2018 RECEIVED 1/9/18 2/22/18 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE February 27, 2018 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only TITLES / Mg APPROVED BY: DATE 3-2-18

Conditions of Approval (if any):