

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



August 17, 2017

Oxy USA Inc.  
Attn: Mr. David Stewart

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 07 2018

ADMINISTRATIVE NON-STANDARD LOCATION

RECEIVED

Administrative Order NSL-7568

Oxy USA Inc.  
OGRID 16696  
Cedar Canyon 29 Federal Well No. 25H  
API No. 30-015-Pending

30.015-44522

Non-Standard Location

**Proposed Location:**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1640' FSL & 420' FWL	L	29	24S	29E	Eddy
Penetration Point	1400' FSL & 340' FWL	L	29	24S	29E	Eddy
Final perforation	1400' FSL & 340' FEL	I	29	24S	29E	Eddy
Terminus	1400' FSL & 180' FEL	I	29	24S	29E	Eddy

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 S/2 of Section 29	160	Pierce Crossing; Bone Spring	50371

Reference is made to your application received on July 27, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location because they intend to increase their horizontal well spacing from four wells per section to six wells per section to effectively develop the Bone Spring formation. Next, increasing well density will optimize recoverable.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
**DAVID R. CATANACH**  
Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office  
Bureau of Land Management – Carlsbad Field Office