Submit I Copy To Appropriate District Office	State of New Me	xico	Form C-1					
District I – (575) 393-6161	Energy, Minerals and Natu	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	20				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-43020 5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178	1220 South St. Frar	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Ga					
1220 S. St. Francis Dr., Santa Fe, NM								
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7 Lease Name of	r Unit Agreement Name				
1	DSALS TO DRILL OR TO DEEPEN OR PLA			_				
	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	OXY Bulk	dog State				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	2H				
2. Name of Operator			9. OGRID Numb	er				
	WTP Limited Partnership			192463				
3. Address of Operator	50250 M:JLJ TV 70710		10. Pool name or					
	50250 Midland, TX 79710		OLIM: Ilman Ka	anch Bone Spring				
4. Well Location	T5	(7 0	,				
	510 feet from the Sout			m the <u>east</u> line				
Section 16		inge 28E	NMPM	County Fdy				
	11. Elevation (Show whether DR,							
<u> Tarakan da Maria da da</u>	76	<u> </u>	Ban Maries San Carlo	ang kananan salam mananan kalang kalang salang kalang di kalang kalang kalang kalang kalang kalang kalang kala Kalang kalang kalan				
12 Check	Appropriate Box to Indicate N	ature of Notice 1	Report or Other	Data				
	** *		report of other	Data				
	NTENTION TO:		SEQUENT RE	PORT OF:				
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORK		ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌					
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM	Extension of	OTUED.						
OTHER: HYD	pleted operations. (Clearly state all p	OTHER:	give pertinent date	es_including estimated date				
	ork). SEE RULE 19.15.7.14 NMAC							
proposed completion or rec		s. Tor Manipic Con	protestion return t	· · · · · · · · · · · · · · · · · · ·				
	•							
OXY Bulldog State #2H	- 30-015-43020							
	ectfully requests another extensi							
	well and the results will determin	ne the drilling of th	nis well. The APD	was approved				
4/1/15 and the last ext	tension expires 4/1/18.			(4.				
xtension for April, 20. Shaip. No Paperwork	17 to April, 2018, Wa	5 Glien Ver	bally by	Karea				
xtension 301 11911	Adod		O MAN	OIL CONSERVATION				
Sharp. No paperwork	un One-year	la cian 11/0	100 4-1-20	BTESIA DISTRICT				
·		en ston expe	123 : 1 40	MAR 0.7 2018				
Spud Date:	Rig Release Da	nte:		WAIL 0 1 2510				
Spot 2 at 1								
				RECEIVED				
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.					
		, .						
				3/1/18				
SIGNATURE V " V N	TITLE Sr	Regulatory Advisor	rDATI	<u> </u>				
Type or print nameDavid Stews	art E-mail address:	david_stewart@	oxy.com PHON	NE: <u>432-685-5717</u>				
For State Use Only		A a						
APPROVED BY:	elos TITLESTA	H M.	DA	TE 3-8-18				
Conditions of Approval (if any):		,						

Form C-101 August 1, 2011

District I District 1
1625 N. French Dr., Hobbs NM 88240
Phone (575) 393-5161 Fax (575) 393-0720
District II
811 3. First St., Arres 9, NM 88210
Phone (576) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 324-6178 Fax (505) 324-6170
District NM

Prod

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Permit 282137

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87535	Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462	
ΔΡΡΙ ΙΟΔΤΙΟΝ ΕΟ	OR PERMIT TO DRILL REJENTER DEEPEN P

OXY	e and Address ' USA WTP LIM Box 4294	TEO PARTNER	SHIP							2 OGRIE	192463		
	ston, TX 77210									3 APINE	.mber 30-015-4302	0	
Fragerty Code 3021			5 Property Nar OX	ne Y Bulldog Stat	te					6. Well N	ю. 002Н		
					7. Surfa	ce Location							
/L-Lot P	Section 16	Township 2	OS Ran	ge 28E	Lot ler	Feet From 510	N/S Line	s	Feet From 3	30	EW Line E	County	Eddy
					8. Proposed Bo	ottom Hole Locatio	on						
JL - Lot M	Section 16	Township 2	0S Rang	e 28E	Lot ldn M	Feet From 665	N/S Line	s	Feet From 1	80	E.W.Line W	County	Eddy
					9. Pool	Information							
DLD MILLMA	N RANCH;BS (A	(SSOC)									48035	5	
					Additional	Well Information							
t. Work Type New	Well	12 Well Type OIL		13. Cable/Rots			14 Le	ease Typ St	e ate	15. Groun	nd Level Erevation 3258	1	
16. Multiple 17. Proposed Depth 13. Fo N 12313				18. Formation 2nd	13. Formation 19. Contractor 2nd Bone Spring Sand			20. Spud Date 8/3/2015					
Death to Ground water				Distance from nearest fresh water wer				Distance to nearest surface water					
We will be u	ising a closed-	oop system in	lieu of lined p	oits						-			
				21.	Proposed Casir	g and Cement Pr	ogram						
Type	Ho∘e S⊧ze		g Size	Cesin	g Weight/ft	Setting Di	epth		Sacks of (Est mated FOC	
Surf	18.5		6		75	295			310			0	
int1	14.75] 11	.75		47	1075 660		į	0				

Casing/Cement Program: Additional Comments

12313

1300

Proposed Mud Program: 0-295' Fresh Water/Spud Mud - 295-1075' Fresh Water/NaCl Brine - 1075-3175 Fresh Water - 3175-TD Cut Brine/Sweeps. Proposed Casing/Cementing Program: Intermediate 2 – Contingency DV Tool w/ external packer @ 1125'. If cement circulates to surface during primary cementing operation. DVT cancellation cone will be run and 2nd stage cancelled. BOP Program: 295-1075' - 16-3/4" 2M annular preventer – 1075-TD - 13-5/8" 10M three ram stack w/ 5M annular preventer, 5M choke manifold. Additional information will be sent along with the H2S plan.

22. Proposed Blowout Prevention Program								
Type	Working Pressure	Tes: Pressure	Manufacturer					
Annular	5000	5000						
Double Ram	10000	10000						
Blind	10000	10000						

knowledge and I	pelief. I have complied with 19.15	above is true and complete to the best of my .14.9 (A) NMAC X and/or 19.15.14.9 (B)		OIL CONS	ERVATION DIVISION	
Printed Name:	Electronically filed by Te	resa L Jackson	Approved By:	Randy Dade		
Trde:	Regulatory Team Lead		Tite:	District Supervisor		
Email Address	Teresa_Jackson@oxy.co	om	Approved Date:	4/1/2015	Expiration Date: 4/1/2017	
Date:	3/31/2015	Phone 713-366-5069	Conditions of Approval Attached			

Dimins I
1623 N. Franch Dr., Habba, NM 88240
1623 N. Franch Dr., Habba, NM 88240
Phone: (73) 393-6167 Faz: (73) 393-0730
Plantet II
811 S. Fran St., Accessis, NM 88210
Phone: (73) 748-1281 Faz: (73) 748-9720
Plantet III
1000 Rb. Dimane Road, Aziec, NM 87410
Phone: (503) 314-617 Faz: (505) 313-6170
District IV
1220 S. St. Franchs Dr., Santa Fa, NM 8735
Phone: (503) 476-1460 Faz: (305) 476-1462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		<i>W</i>	ELL LUCATION AND	ACK	CEAGE D.	EDICATIO	NPLAI				
API Number Pool Code					Pool Name						
	30-015- 48035 Old Millman Ranch Bone SDM						· luc	(USSOC)			
Propert	Property Code Property Name						Well Number				
	OXY BULLDOG STATE							2H			
OGRID No. Operator Name						Elevation					
1924	192463 OXY USA INTP LP					3258.0'					
	Surface Location										
UL or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	at line	County	7
P	16	20 SOUTH	28 EAST, N.M.P.M.		510'	SOUTH	330'	EAS	T	EDDY	
Rottom Hole Location If Different From Surface											

UL or lot no. Section Lot Idn Feet from the North/South line Feet from the County Township East/West line Range 20 SOUTH 28 EAST, N.M.P.M. 665 SOUTH 180' **EDDY** 16 WEST Dedicated Acres Joint or Infill Consolidation Code Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	OPERATOR CERTIFICATION
	I hereby verify that the information contained herein is true and
	exampless to the Dest of my knowledge and belief, and that this
	organization either own; a working interest or submand mineral
	interest in the land including the proposed battom hole location or
	has a right to drift this well at this hocation personnt to a contract
	with an owner of such a mineral or working interact, or to a
	robusery pooling agreement or a compulsory pooling order
	harmosfore guarent by the dispision.
	Ja / Lat 3/31/15
	Devid Stewart SR. Res. Helv.
	Luvid_Stewart@oxy.com
	SURVEYOR CERTIFICATION
BOTTOM HOLE LOCATION NEW MEDICO EAST NEW MEDICO EAST NAU 1927 NAU 1	I hereby certify play in Fels Societies stown on this plat was played fore first proper Careal Surveys made by me for was forther from the same is true of grant for grant for the same is true of grant for g
avamuandukanianianianianianianianianianianianiania	Date of Survey (15079) 14 E
	Signature and School Professional Street ESSIONAL LAS
330 GRID AZ = 271°93'50 4836.80' IN ALL	
PRODUCING AREA 330 230 230 230 230 230 230 23	Jenn () (lack 5/6/2014
PROJECT AREA 330'	WO! 140130WL-b (Rev. A) (IU)