Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC055264

	OMB NO. 1004-0137
	Expires: January 31, 20
5	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Artesia.
RECENVEL

6. If Indian, Allottee or Tribe Name

SUBMITIN	7	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8	8. Well Name and No. JACKSON B 41H						
Name of Operator     BURNETT OIL CO. INC.	9	. API Well No. 30-015-33133						
3a. Address BURNETT PLAZA - SUITE 15 FORT WORTH, TX 76102	76102	10. Field and Pool or Exploratory Area CEDAR LAKE GLORIETA YESO						
4. Location of Well (Footage, Sec., T.	ī	11. County or Parish, State						
Sec 24 T17S R30E Mer NMP		EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	F NOTICE, R	EPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	on	■ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	■ New Construction	☐ Recomple	te	<b>⊠</b> Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporari	ly Abandon	Hydraulic Fracture			
į.	Convert to Injection	☐ Plug Back	☐ Water Dis	posal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/15/17 PUMPED 1500 GALS OF 15% 90/10 XYLENE ACID, DISPLACE ACID W/ 85 BBLS FW. PULLED UP TO 6377' SPOTTED 1500 GAL OF 15% 90/10 XYLENE ACID, DISPLACED ACID W/ 85 BBLS FW. PULLED UP TO 6130' SPOTTED 1500 GAL OF 15% 90/10 XYLENE ACID, DISPLACED CAPACITY W/ 80 BBLS FW. PULLED TO 5900' SPOTTED 1500 GAL OF 15% 90/10 XYLENE ACID, DISPLACED CAPACITY W/ 75 BBLS FW.  12/21/17 - , SHOT PERFS AT 5364', 5430', 5493', 5557', 5620', 5682'.36 HOLES. TIH TO 5720' SPOTTED 3 - 5 - 1 8 1000 GALLONS OF 15% ACID. TOH TO 3418', R/U ON 2 3/8" PH6 TUBING.  12/22/17 - FRAC DOWN 4-1/2" 11.6 L-80 PROD CSG W/2000 GAL OF 15 % NEFE, 10 BPM @ AVG PSI OF 2330 PSI, FOLLOWED BY 545,076 GAL OF SLICKWATER W/77,200 # OF 100 MESH @ 1 #/GAL, 346,900 # OF 40/70 WHITE @ 0.5# - 1.5#/GAL, 75,000 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 300 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #401782 verified by the BLM Well Information System  For BURNETT OIL CO. INC., sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2018 ()								
Name (Printed/Typed) LESLIE C	ARVIO		ATORY COO		inn/			
Signature (Electronic S	Submission)	Date 01/22/20		) FOR RECC	1K.U			
THIS SPACE FOR FEDERAL OR STATE OF ICE USE								
Approved By  Conditions of approval, if any, are attache ertify that the applicant holds legal or equ			BUIVEAU OF	LAND JAMAGENER AD FIELD OFFICE	Late Value			
which would entitle the applicant to condu	act operations thereon.	Office /			<del>*-'</del> //			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
		1 /			<i>I</i> /			

## Additional data for EC transaction #401782 that would not fit on the form

## 32. Additional remarks, continued

12/30/17 - Installed 137 JTS 2 7/8" J55 PROD TBG at 4305.42'.

12/31/17 - 17 BO, 14 MCF, 17 BLW, 268 BHP, 561? FLAP, 19,983 BLWTR, 400#TBG, 25#CSG, 50 HZ.

1/11/18 - 24 Hr Test 64 BO, 69 MCF, 257 BLW, 296 BHP, 612? FLAP, 16,742 BLWTR, 360#TBG, 31#CSG, 60 HZ.