

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
APACHE CORPORATIONContact: ALICIA FULTON
E-Mail: Alicia.fulton@apachecorp.com8. Well Name and No.
RAVEN CENTRAL BATTERY 19. API Well No.
30-015-404653a. Address
303 VETERANS AIRPARK LANE
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-108810. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to request a Flare permit for 10 Mmcf per day for 90 days 02/28/18-05/28/2018.

All gas will be Measured prior to flaring.

Raven Central Bty - PAD 1,5,8,10,12,16 RAVEN BATTERY FLARE(8)

1. Meter #6165023

2. Volumes are being reported to the BLM on ONRR thru OGOR report

3. Flare location - Sec 7 17S,31E sent prior

CEDAR LAKE FEDERAL CA 701 30-015-40465 Vertical - Sec 7 17S,31E

CEDAR LAKE FEDERAL CA 719H 30-015-40916 PAD 1

CEDAR LAKE FEDERAL CA 720H 30-015-40917

CEDAR LAKE FEDERAL CA 721H 30-015-40918

CEDAR LAKE FEDERAL CA 810H 30-015-40466 PAD 5

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 12 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECEIVED

FOR RECORDS ONLY 3/13/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404001 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018

Name (Printed/Typed) ALICIA FULTON

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #404001 that would not fit on the form

32. Additional remarks, continued

~~CEDAR LAKE FEDERAL CA 811H 30-015-40467~~
~~CEDAR LAKE FEDERAL CA 812H 30-015-40468~~
~~CEDAR LAKE FEDERAL CA 826H 30-015-40462~~
~~CEDAR LAKE FEDERAL CA 827H 30-015-40470~~

~~CEDAR LAKE FEDERAL CA 716H 30-015-40913 PAD 8~~
~~CEDAR LAKE FEDERAL CA 717H 30-015-40914~~
~~CEDAR LAKE FEDERAL CA 718H 30-015-40915~~
~~CEDAR LAKE FEDERAL CA 737H 30-015-40901~~
~~CEDAR LAKE FEDERAL CA 738H 30-015-40902~~
~~CEDAR LAKE FEDERAL CA 739H 30-015-40903~~

~~CEDAR LAKE FEDERAL CA 628H 30-015-42653 PAD 10~~
~~CEDAR LAKE FEDERAL CA 629H 30-015-42585~~
~~CEDAR LAKE FEDERAL CA 630H 30-015-42586~~
~~CEDAR LAKE FEDERAL CA 634H 30-015-42654~~
~~CEDAR LAKE FEDERAL CA 635H 30-015-42587~~
~~CEDAR LAKE FEDERAL CA 636H 30-015-42588~~

~~CEDAR LAKE FEDERAL CA 640H 30-015-42900 PAD 12~~
~~CEDAR LAKE FEDERAL CA 641H 30-015-42901~~
~~CEDAR LAKE FEDERAL CA 642H 30-015-42902~~
~~CEDAR LAKE FEDERAL CA 643H 30-015-42903~~
~~CEDAR LAKE FEDERAL CA 644H 30-015-42904~~
~~CEDAR LAKE FEDERAL CA 645H 30-015-42906~~

~~CEDAR LAKE FEDERAL CA 652H 30-015-42907 PAD 16~~
~~CEDAR LAKE FEDERAL CA 653H 30-015-42908~~
~~CEDAR LAKE FEDERAL CA 654H 30-015-42909~~
~~CEDAR LAKE FEDERAL CA 655H 30-015-42910~~
~~CEDAR LAKE FEDERAL CA 656H 30-015-42911~~
~~CEDAR LAKE FEDERAL CA 657H 30-015-42912~~

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.