

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMCD

Artesia

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM115410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
DR SCRIVNER FED 01 24S 28E RB 208

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: AVA MONROE

Email: amonroe@matadorresources.com

9. API Well No.  
30-015-43822

3a. Address

5400 LBJ FREEWAY STE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-371-5200  
Fx: 972-371-520110. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R28E Mer NMP SESW 190FNL 660FEL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079  
SURETY BOND NO. RLB0015172

Requesting to flare for 90 days (01/30/2018 - 04/29/2018).

Applying for permission to flare for three wells due to pipeline/plant issues. All wells have gas meters at the well site and all flare is metered. Production is from the Purple Sage; Wolfcamp (Gas) and CULEBRA BLUFF; BONESPRING (SOUTH) pools. Flare is intermittent.

Dr. Scrivner Fed Com #208H 30-15-43822-00-S1  
AGREEMENT NMNM136754; LEASE NMNM115410BUREAU OF LAND MANAGEMENT  
ARTESIA DISTRICT  
MAR 05 2018DELETED FOR  
CONDITIONS OF APPROVAL

RECORDS OFFICE

3/8/18 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #399944 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2018 ()

Name (Printed/Typed) JOHN ROMANO

Title AREA PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 01/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 5 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #399944 that would not fit on the form**

**32. Additional remarks, continued**

Dr. Scrivner Fed Com #228H 30-015-43824-00-S1  
AGREEMENT NMNM136754; LEASE NMNM115410

Dr. Scrivner Fed Com #124H 30-015-43820  
AGREEMENT NMNM115410; LEASE 115410

ALL THREE WELLS SHL & BHL ARE ON FEE LAND. THE 208H & 228H ARE COMPLETED IN THE PURPLE  
SAGE;WOLFCAMP(GAS) POOL AND THE 124H IN THE CULEBRA BLUFF; BONESPRING (SOUTH) POOL

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

**43CFR §3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.