

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		1. WELL API NO. 30-015-34838															
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STIRLING 7 C 6. Well Number: #4											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER PAYADD WORKOVER																	
8. Name of Operator: Lime Rock Resources II-A, L.P.						9. OGRID: 277558											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	7	18-S	27-E		990	North	1650	West	Eddy							
BH:																	
13. Date Spudded 6/19/06	14. Date T.D. Reached 6/28/06	15. Date Drilling Rig Released 6/30/06		16. Date Completed (Ready to Produce) WO: 3/5/18			17. Elevations (DF and RKB, RT, GR, etc.): 3288' GR										
18. Total Measured Depth of Well 3635'		19. Plug Back Measured Depth 3591'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole GR-Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2538'-2881' - Yeso, 2962'-3181' - Yeso																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		48#		183'		17-1/2"		275 SX "C"		0'							
8-5/8"		24#		1065'		12-1/4"		795 SX "C"		0'							
5-1/2"		15.5#		3635'		7-7/8"		740 SX "C"									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD												
					SIZE	DEPTH SET	PACKER SET										
					2-7/8"	2750'											
26. Perforation record (interval, size, and number) Yeso: 2538'-2881', 25 holes Yeso: 2962'-3181', 27 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2538'-2881'</td> <td>1500 gal 15% HCL, 31,120# 100 mesh & 315,045# 30/50 sand in slick water</td> </tr> <tr> <td>2962'-3181'</td> <td>1500 gal 15% HCL, 30,240# 100 mesh & 190,335# 30/50 sand in slick water</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2538'-2881'	1500 gal 15% HCL, 31,120# 100 mesh & 315,045# 30/50 sand in slick water	2962'-3181'	1500 gal 15% HCL, 30,240# 100 mesh & 190,335# 30/50 sand in slick water		
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28. PRODUCTION																	
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith											
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name		Title		Date											
<i>Mike Pippin</i>		Mike Pippin		Petroleum Engineer		3/3/18											
E-mail Address:																	

STIRLING 7 C #4 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -