

CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised April 3, 2017
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-015-44383

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Goodman 22
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 2H NM OIL CONSERVATION ARTESIA DISTRICT FEB 15 2018

8. Name of Operator Percussion Petroleum Operating, LLC	9. OGRID 371755
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002	11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	19S	25E		847	North	2044	West	Eddy
BH:	C	23	19S	25E		977	North	2648	West	Eddy

13. Date Spudded 10/5/2017	14. Date T.D. Reached 10/15/2017	15. Date Rig Released 10/17/2017	16. Date Completed (Ready to Produce) 11/18/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3475' GR
18. Total Measured Depth of Well 8355'	19. Plug Back Measured Depth 8149'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3213' - 8147' (Yeso)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	1232'	12-1/4"	550sx (circ) C	
5-1/2"	17# L80	8350'	8-3/4"	2285sx (circ) C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2449'	

26. Perforation record (interval, size, and number) 3213' - 8147' (1,200 holes, 0.42")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3213' - 8147' AMOUNT AND KIND MATERIAL USED Frac w/ 1,480 bbls acid, 5,088,978 lbs proppant in slickwater
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28. PRODUCTION

Date First Production 12/12/2017	Production Method (Flowing, gas lift, pumping - Size and type pump) ESP	Well Status (Prod. or Shut-in) Producing
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Date of Test 2/2/2018	Hours Tested 24 hours	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1083	Gas - MCF 1106	Water - Bbl 1829	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By *[Signature]*

31. List Attachments
C-103, logs, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 10/17/2017

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD83

Signature *[Signature]* Printed Name Michael Martin Title Petroleum Engineer Date 2/7/2018

E-mail Address Michael@percussionpetroleum.com

