

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date RT ~2/12/2018
⁴ API Number 30 - 0 15-44408	⁵ Pool Name PURPLE SAGE - WOLFCAMP GAS POOL	⁶ Pool Code 98220
⁷ Property Code 313813	⁸ Property Name RDX FEDERAL COM 17	⁹ Well Number 45H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	17	26S	30E		75	NORTH	2485	WEST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	26S	30E		233	SOUTH	2432	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date ~2/12/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Company	OIL
277807	NGL CRUDE LOGISTICS, LLC	OIL
314437	Delaware Basin Midstream, LLC	GAS

OIL CONSERVATION
ARTESIA DISTRICT
FEB 13 2016
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD TVD 10,732' MD 15,478'	²⁴ PBDT MD 15,380'	²⁵ Perforations 10,818' - 15,340'	²⁶ DHC, MC
9/12/2017	~2/12/2018				
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J-55 ST&C 54.5#	0'-1012'	860	✓	
12.25"	9.625" J-55 40#	0'-3,482'	850	✓	
8.750"	7" HCP 110 BTC 29#	0'-10,985'	1090	✓	
6.125"	4.5" P-110:HC 13.5#	9,892' - 15,475'	430	✓	

V. Well Test Data

Production Liner will be installed prior to flowback

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Crystal Fulton

Title:
Permitting Tech II

E-mail Address:
Crystal.Fulton@WPXEnergy.com

Date:
2/8/2018

Phone:
(539)573-0218

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Raymond W. Dodang
Geologist
2-28-2017

Pending BLM approvals will
subsequently be reviewed